

Project No. 1251-100

Crude Oil Tank Farms Project, Agrood Area 30 (Module-1)



Enppi



System ID

030-LP-006

System
Description

Tank-2 Fire Protection System

Sr.	Pre-Commissioning and Commissioning Dossier Index	Applicable (Yes/No)
1	Mechanical Completion Certificate (MCC)	
2	Ready for Startup Certificate (RFSU)	
3	System Punch Lists	
4	System Limits Marked Up P&ID	
5	System Index	
6	Piping Pre-Commissioning	
	6.01) Piping Test Packs	
	6.02) Piping Pre-commissioning Check Lists	
7	Piping Commissioning	
	7.01) Service Test, GLT, CLT and N2 Purging Certificates	
	7.02) Piping Commissioning Check Lists	
Sr.	Pre-Commissioning and Commissioning Dossier Index	Applicable (Yes/No)
8	Mechanical Pre-Commissioning	
	8.01) System Mechanical Index	
	8.02) Equipment Drawings	
	8.03) Equipment Datasheets	
	8.04) Boxing-up Certificates	

	8.05) Grouting Certificates	
	8.06) Pre-Alignment Certificates	
	8.07) Mechanical Pre-Commissioning Checklists	
9	Mechanical Commissioning	
	9.01) Final Alignment Certificates	
	9.02) Motor Solo Run Certificates	
	9.03) Mechanical Run Test (MRT) Certificates	
	9.04) Mechanical Commissioning Checklists	
	9.05) Mechanical Supplier Check Lists & Reports	
10	Instrumentation Pre-Commissioning	
	10.01) System Instrument Index	
	10.02) Instrument Data Sheets	
	10.03) Instrument Cable Schedule	
	10.04) System Instrumentation Wiring Diagram	
	10.05) Hook-up Drawing (Mechanical & Pneumatic)	
	10.06) Instruments Cables Schedule	
	10.07) Instruments Cables Laying Certificates	
	10.08) Instruments Cables Termination Certificates	
	10.09) Instruments Cables Testing Certificates	
	10.10) Instruments Calibration Certificates	
	10.11) Instrument Loop Checks Certificates	
	10.12) Instrumentation Pre-Commissioning Check Lists	
	10.13) Instrumentation Supplier Check Lists & Reports	
11	Instrumentation Commissioning	
	11.01) Instrumentation Function Test Certificates	
	11.02) Instrumentation Supplier Check Lists & Reports	
Sr.	Pre-Commissioning and Commissioning Dossier Index	Applicable (Yes/No)
12	Electrical Pre-Commissioning	
	12.01) System Electrical Index	
	12.02) Electrical Drawings	
	12.03) Motor Datasheets	
	12.04) Electrical Cables Schedule	
	12.05) Electrical Cables Laying Certificates	
	12.06) Electrical Cables Testing Certificates	
	12.07) Electrical Cables Termination Certificates	
	12.08) FAT Reports & Certificates	
	12.09) SAT Reports & Certificates	
	12.10) Electrical Pre-Commissioning Check Lists	
	12.11) Electrical Supplier Check Lists & Reports	

13	Electrical Commissioning	
	13.01) Electrical -Commissioning Check Lists	
	13.02) Electrical Supplier Check Lists & Reports	
14	Red Marked-up Drawings	
	14.01) P&ID	
	14.02) Instrumentation Drawings	
	14.03) Electrical Drawings	



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

1-Mechanical Completion Certificate (MCC)



SYSTEM MECHANICAL COMPLETION CERTIFICATE (MCC)

PROJECT TITLE : CRUDE OIL TANK FARM PROJECT (AGROOD AREA)

PROJECT No : 01251-100

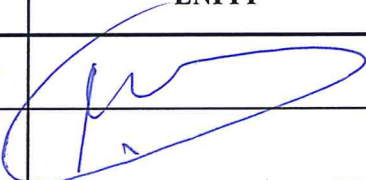

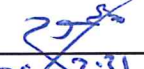
SYSTEM NAME : Tank-2 Fire Protection System

SYSTEM ID : 030-LP-006

THIS IS TO CERTIFY THAT:

- THE ABOVE SYSTEM HAS BEEN FABRICATED, ERECTED, INSTALLED AND TESTED TO THE REQUIREMENTS OF THE CONTRACT DRAWINGS, SPECIFICATIONS, THE APPLICABLE CODES AND STANDARDS.
- ALL PRE-COMMISSIONING RELEVANT ACTIVITIES, TESTS, INSPECTIONS AND CHECKS HAVE BEEN CARRIED OUT FOR THIS SYSTEM AND FOUND ACCEPTABLE.
- Q/C DOCUMENTATION OF THE ABOVE SYSTEM HAS BEEN AUDITED BY THE CUSTOMER SITE QUALITY CONTROL AND FOUND COMPLETED.
- ALL PUNCH LIST ITEMS CATEGORY (A) IN THIS SUBSYSTEM WERE CLEARED.
- THIS SYTEM IS MECHANICALLY COMPLETED ON THE DATE AND READY FOR COMMISSIONING (RFC) WITH THE FOLLOWING EXCEPTIONS.

EXCEPTIONS :

COMPANY	PETROJET	ENPPI	PMC
NAME	Tarek Abdelkhalik Mostafa		M. Saleh
TITLE	Qc Engineer		Site Manager
SIGNATURE		Mohamed Abbas	
DATE			25/02/21



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

2- Ready for Startup Certificate (RFSU)

READY FOR START UP CERTIFICATE

PROJECT TITLE : EGPC CRUDE OIL TANK FARMS PROJECT (AGROOD-02)

PROJECT No. : 1251-100



SYSTEM /AREA /PLANT : Tank-2 Fire Protection System

SYSTEM /AREA /PLANT No. : 030-LP-006

THIS IS TO CERTIFY THAT:

- THE MENTIONED SYSTEM /AREA /PLANT IS READY FOR START UP WHERE ALL MECHANICAL WORKS, PRECOMMISSIONING AND COMMISSIONING ACTIVITIES HAVE BEEN SUCCESSFULLY COMPLETED.
- MECHANICAL COMPLETION CERTIFICATE(S) FOR THE MENTIONED SYSTEM / AREA / PLANT HAVE BEEN SIGNED.
- ISSUANCE OF THIS READY FOR START UP CERTIFICATE(S) SHALL NOT RELIEVE CONTRACTOR(S) FROM THEIR OBLIGATIONS TO COMPLETE THE REMAINING SYSTEMS NOR FROM THEIR WARRANTY OBLIGATIONS AND OTHER PROVISIONS OF THE CONTRACT.
- THE FOLLOWING EXCEPTIONS AGREED TO BE CLEARED AFTER START UP AND WILL NOT PREVENT START UP ACTIVITIES.

EXCEPTIONS :

COMPANY	CONSORTIUM	PPC
NAME	Ahmed El Shafie	M. Saleh
TITLE	Commissioning Manager	Site Manager
SIGNATURE		
DATE	8-7-2021	25/07/2021






Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

3- System Punch Lists



COMPANY	PTJ	ENPPI	PMC
NAME	Sobhy Salem	Abdallah Fathy	
SIGN.			
DATE	28/11/2021		



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

4- System Limits Marked Up P&ID

System ID	030-LP-006
System Description	Tank-2 Fire Protection System

5- System Index



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

6- Piping Pre-Commissioning



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

6.01- Piping Test Packs



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

6.02- Piping Pre-commissioning Check Lists



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

7- Piping Commissioning



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

7.01- Service Test, GLT, CLT and N2 Purging Certificates



Service Test Certificate of Completion and Acceptance

Client	Egyptian General Petroleum Corporation (EGPC)
Project No.	1251-100
Project Description	Crude Oil Tank Farm Project
Location	Agrood Area 30 (Module-01)
System	030-LP-006 (Tank-02 Fire Protection System)
Loop No.	030-LP-006 (Tank-02 Fire Protection System)
Test Medium	Firefighting Water
Test Pressure	Put in service
Completion Date	25 th of July 2021
Attachments	Leak Test Loop Marked-up P&ID

Remarks

- This is to certify that the system described in this certificate of completion has been Leak Tested using water after final reinstatement and mechanical completion for the system in accordance with the requirements of the scope of work.
- The test has been witnessed by client representatives and accepted as complete in all aspects on the data marked on the certificate of completion and acceptance.
- The test has been completed to the client satisfaction.

Performed by PETROJET	Supervised by ENPPI	Approved by PPC
Name: <i>Elsayed hassam</i>	Name: <i>Ahmed El Shafie</i>	Name: <i>Y. Saleh</i>
Title: <i>Construction engineer</i>	Title: <i>Commissioning Manager</i>	Title: <i>Site Manager</i>
Signature: <i>[Signature]</i>	Signature: <i>[Signature]</i>	Signature: <i>[Signature]</i>
Date: <i>25-7-2021</i>	Date: <i>25-7-2021</i>	Date: <i>25/07/2021</i>

محضر اجتماع

بخصوص تجربة شبكات التبريد والإطفاء لمستودع رقم (٢)

بموقع الشركة العامة بعجروود

إنه في يوم الأحد الموافق ٢٥/٠٧/٢٠٢١م ، تم إجراء تجارب اختبار شبكات التبريد والإطفاء لمستودع رقم (٢) بموقع الشركة العامة بعجروود، بحضور ممثلي قطاع السلامة بشركة أنابيب البترول.

- وقد تبين أن المنظومة تعمل بكفاءة وبنجاح.

شركة أنابيب البترول

السيد / السيد
السيد / السيد

شركة أنبي

أحمد محمد علي النافعي
8/5/2021
2021-7-5



Service Test Certificate of Completion and Acceptance

Client	Egyptian General Petroleum Corporation (EGPC)
Project No.	1251-100
Project Description	Crude Oil Tank Farm Project
Location	Agrood Area 30 (Module-01)
System	030-LP-006 (Tank-02 Fire Protection System)
Loop No.	030-LP-006 (Tank-02 Fire Protection System)
Test Medium	Firefighting Water
Test Pressure	Put in service
Completion Date	25 th of July 2021
Attachments	Leak Test Loop Marked-up P&ID

Remarks

- This is to certify that the system described in this certificate of completion has been **Leak Tested using water** after final reinstatement and mechanical completion for the system in accordance with the requirements of the scope of work.
- The test has been witnessed by client representatives and accepted as complete in all aspects on the data marked on the certificate of completion and acceptance.
- The test has been completed to the client satisfaction.

Performed by PETROJET	Supervised by ENPPI	Approved by PPC
Name: <i>Elsayed hassam</i>	Name: <i>Ahmed El Shafie</i>	Name: <i>M. Saleh</i>
Title: <i>Construction engineer</i>	Title: <i>Commissioning Manager</i>	Title: <i>Site Manager</i>
Signature: <i>[Signature]</i>	Signature: <i>[Signature]</i>	Signature: <i>[Signature]</i>
Date: <i>25-7-2021</i>	Date: <i>25-7-2021</i>	Date: <i>25/07/2021</i>



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

7.02- Piping Commissioning Check Lists

System ID	030-LP-006
System Description	Tank-2 Fire Protection System

8- Mechanical pre-Commissioning



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

8.01- System Mechanical Index



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

8.02- Equipment Drawings



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

8.03- Equipment Datasheets



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

8.04- Boxing-up Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

8.05- Grouting Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

8.06- Pre-Alignment Certificates

System ID	030-LP-006
System Description	Tank-2 Fire Protection System

8.07- Mechanical Pre-Commissioning Checklists



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

9- Mechanical Commissioning



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

9.01- Final Alignment Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

9.02- Motor Solo Run Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

9.03- Mechanical Run Test (MRT) Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

9.04- Mechanical Commissioning Checklists



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

9.05- Mechanical Supplier Check Lists & Reports



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10- Instrumentation Pre-Commissioning



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.01- System Instrument Index



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.02- Instrument Data Sheets



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.03- Instrument Cable Schedule



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.04- System Instrumentation Wiring Diagram



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.05- Hook-up Drawing (Mechanical & Pneumatic)



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.06- Instruments Cables Schedule



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.07- Instruments Cables Laying Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.08- Instruments Cables Termination Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.09- Instruments Cables Testing Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.10- Instruments Calibration Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.11- Instrument Loop Checks Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.12- Instrumentation Pre-Commissioning Check Lists



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

10.13- Instrumentation Supplier Check Lists & Reports



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

11- Instrumentation Commissioning









Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

11.01) Instrumentation Function Test Certificates

MINUTES OF MEETING	PROJECT TITLE : EGPC Crude Oil Tank Farms Project (AGROOD 30) (Module 01)			
	PROJECT No : 1251-100	DATE : 25-7-2021		
	CUSTOMER : EGPC (PPC)			
LOCATION : Agrood, Suez, EGYPT		MEETING DATE : 25-7-2021		
WRITTEN BY : Ahmed El Shafie		DEPARTMENT : Commissioning & Startup		
MEETING No : [MEETING No]		FILE No :		
<u>PURPOSE OF MEETING:</u> <p style="text-align: center;">F&G Cause and Effect Finalization Regarding Tank 30-T-02 at Agrood Area 30 (Module-01)</p>				
<u>ATTENDEES:</u> <table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> <u>ENPPI</u>  </td> <td style="width: 50%; vertical-align: top;"> <u>PPC</u>  </td> </tr> </table>			<u>ENPPI</u> 	<u>PPC</u> 
<u>ENPPI</u> 	<u>PPC</u> 			
<u>DISTRIBUTION:</u> 				

MINUTES OF MEETING (Cont'd)

PROJECT No : 1251-100

MEETING No : [MEETING No]

MEETING DATE : 25-7-2021

ITEM No	DESCRIPTION OF DISCUSSION	ACTION BY	DATE
	<ul style="list-style-type: none"> • This close-out meeting was held between ENPPI and PPC to certify the completion of fire and gas cause and effect for tank 02 at Agrood area 30. • This is to certify that cause and effect matrix for tank 02 at Agrood area 30 which was designed at control system, have been tested, witnessed, and approved by PPC. • Remaining cause and effect matrix are considered for other areas/tanks and does not hinder the safe and operable startup for Tank 02 at Agrood area 30. • Signing off this MOM does not relieve any contractor from their contractual obligations. <p>M. G. M. al</p>		



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

11.02- Instrumentation Supplier Check Lists & Reports



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12- Electrical Pre-Commissioning



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12.01- System Electrical Index

030-LP-006 Tank-2 Fire Protection System
030-LP-006 Tank-2 Fire Protection System
030-LP-006 Tank-2 Fire Protection System
030-LP-006 Tank-2 Fire Protection System
030-LP-006 Tank-2 Fire Protection System
030-LP-006 Tank-2 Fire Protection System
030-LP-006 Tank-2 Fire Protection System
030-LP-006 Tank-2 Fire Protection System

Loss Prevention
Loss Prevention
Loss Prevention
Loss Prevention
Loss Prevention
Loss Prevention
Loss Prevention
Loss Prevention

030-PSH-004
030-GD-002
030-LHD-003
030-LHD-004
030-FD-002
030-PSH-003A
030-PSH-003B
030-PSH-003C
030-PSH-003D

Pressure Switch High
Combustible Gas Detector
Electrical Linear Heat Detector
Electrical Linear Heat Detector
Flame Detector (Triple Infrared)
Pressure Switch High
Pressure Switch High
Pressure Switch High
Pressure Switch High

Checklist	LP-10 A
Checklist	LP-13 A
Checklist	LP-13 A
Checklist	LP-13 A
Checklist	LP-13 A
Checklist	LP-10 A
Checklist	LP-10 A
Checklist	LP-10 A
Checklist	LP-10 A



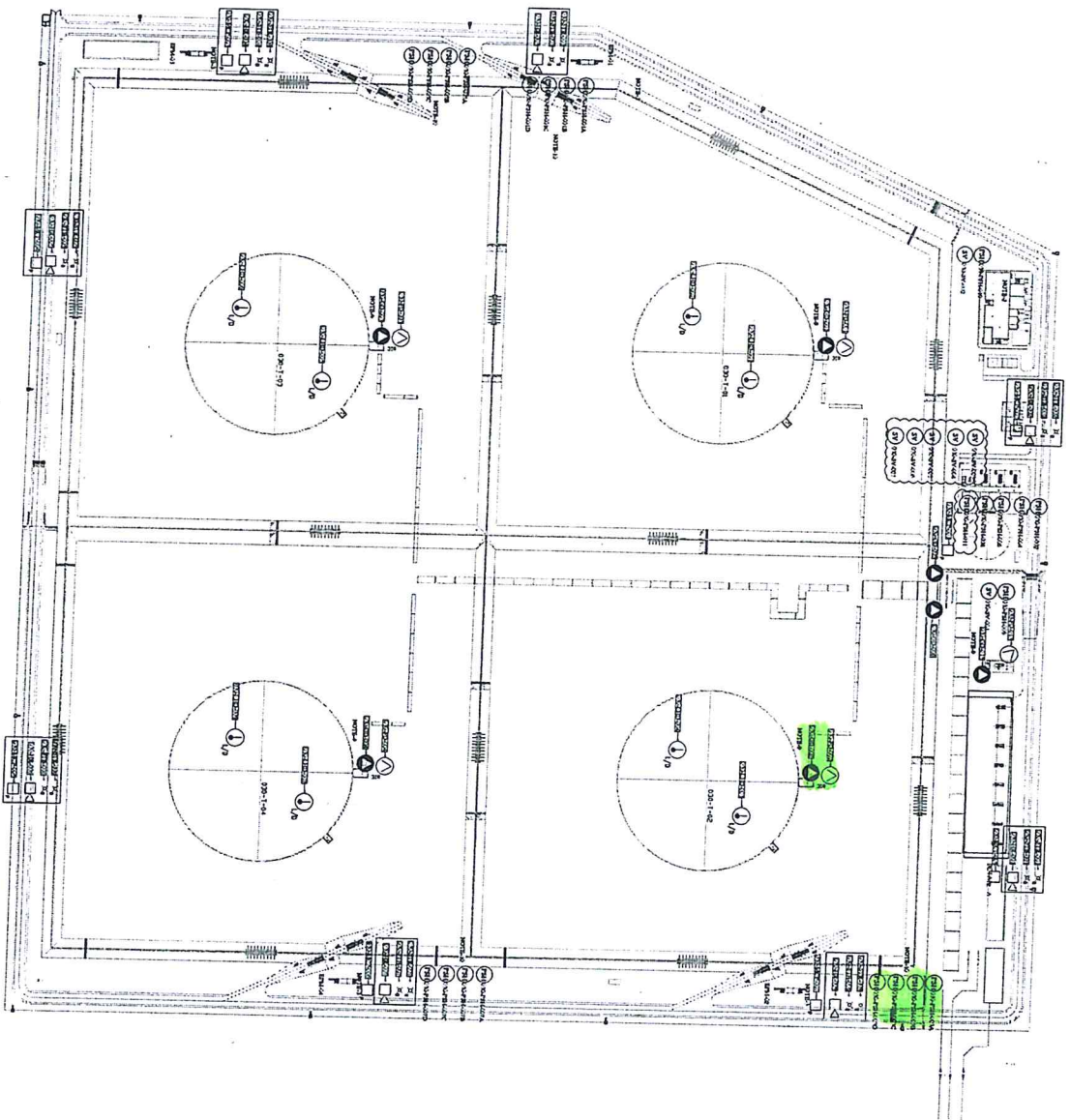
Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

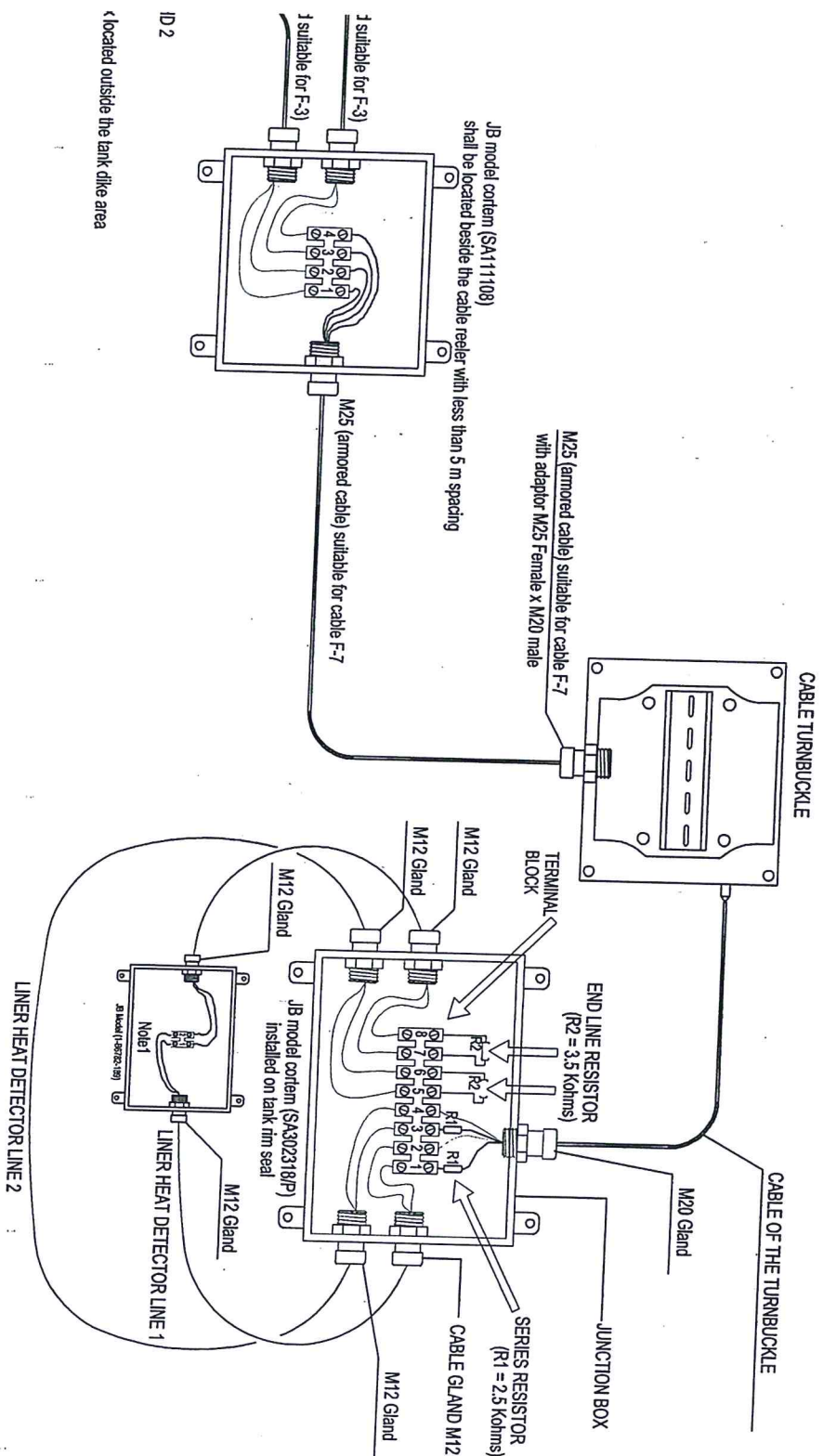
12.02- Electrical Drawings

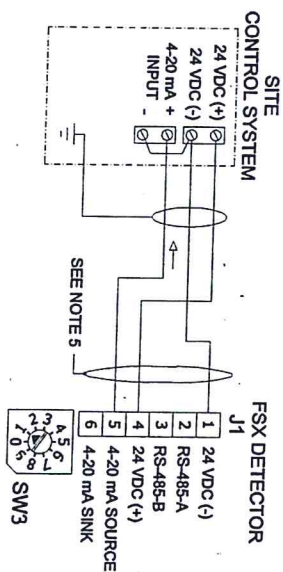
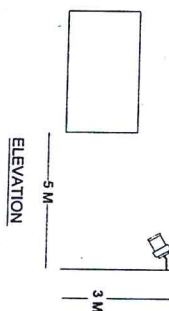
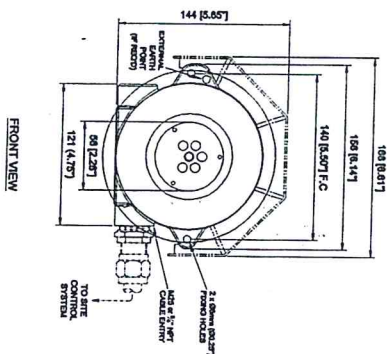
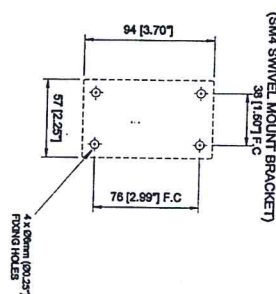
DETAIL A



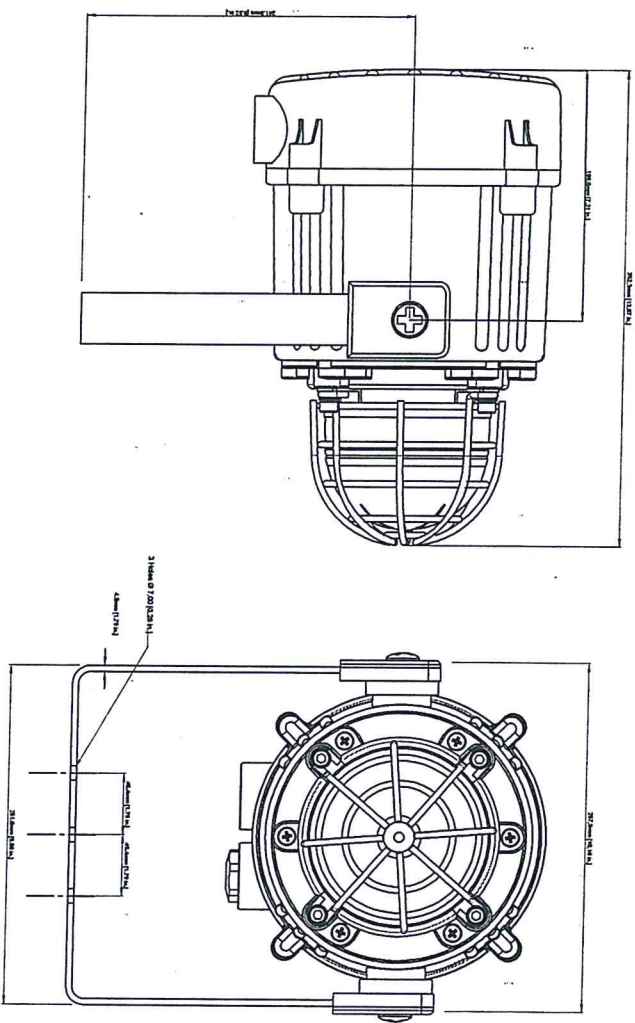
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2	WORK UNIT
3	UNIT NAME
4	UNIT CODE
5	UNIT TYPE
6	UNIT STATUS
7	UNIT LOCATION
8	UNIT DESCRIPTION
9	UNIT COMMENTS
10	UNIT DATE
11	UNIT TIME
12	UNIT USER
13	UNIT PASSWORD
14	UNIT PERMISSION
15	UNIT ACCESS
16	UNIT CONTROL
17	UNIT MONITOR
18	UNIT ALARM
19	UNIT LOG
20	UNIT REPORT
21	UNIT PRINT
22	UNIT EXPORT
23	UNIT IMPORT
24	UNIT BACKUP
25	UNIT RESTORE
26	UNIT DELETE
27	UNIT COPY
28	UNIT PASTE
29	UNIT CUT
30	UNIT MOVE
31	UNIT RESIZE
32	UNIT ROTATE
33	UNIT ZOOM
34	UNIT PAN
35	UNIT SCROLL
36	UNIT SLIDE
37	UNIT DRAG
38	UNIT DROP
39	UNIT LINK
40	UNIT UNLINK
41	UNIT GROUP
42	UNIT UNGROUP
43	UNIT LOCK
44	UNIT UNLOCK
45	UNIT HIDE
46	UNIT UNHIDE
47	UNIT SELECT
48	UNIT Deselect
49	UNIT COPY
50	UNIT PASTE
51	UNIT CUT
52	UNIT MOVE
53	UNIT RESIZE
54	UNIT ROTATE
55	UNIT ZOOM
56	UNIT PAN
57	UNIT SCROLL
58	UNIT SLIDE
59	UNIT DRAG
60	UNIT DROP
61	UNIT LINK
62	UNIT UNLINK
63	UNIT GROUP
64	UNIT UNGROUP
65	UNIT LOCK
66	UNIT UNLOCK
67	UNIT HIDE
68	UNIT UNHIDE
69	UNIT SELECT
70	UNIT Deselect
71	UNIT COPY
72	UNIT PASTE
73	UNIT CUT
74	UNIT MOVE
75	UNIT RESIZE
76	UNIT ROTATE
77	UNIT ZOOM
78	UNIT PAN
79	UNIT SCROLL
80	UNIT SLIDE
81	UNIT DRAG
82	UNIT DROP
83	UNIT LINK
84	UNIT UNLINK
85	UNIT GROUP
86	UNIT UNGROUP
87	UNIT LOCK
88	UNIT UNLOCK
89	UNIT HIDE
90	UNIT UNHIDE
91	UNIT SELECT
92	UNIT Deselect
93	UNIT COPY
94	UNIT PASTE
95	UNIT CUT
96	UNIT MOVE
97	UNIT RESIZE
98	UNIT ROTATE
99	UNIT ZOOM
100	UNIT PAN

- Qty. 2 M12 glands BLM-XS
- Qty. 1 adaptor M12F female x M20 male
- Qty. 1 adaptor M12F female x M25 male

[illegible]



1	-V
4	+V
5	4-20mA " source



Electrical DC wiring

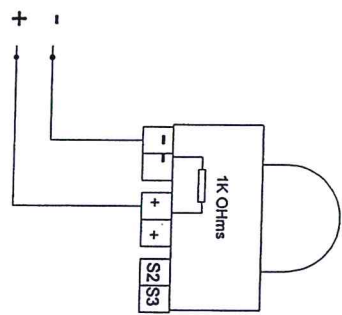

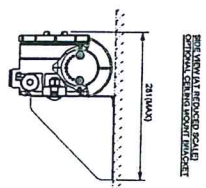
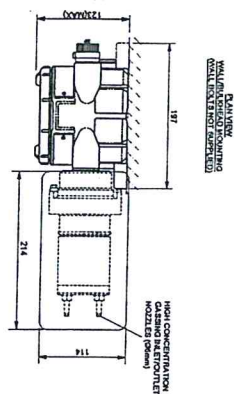
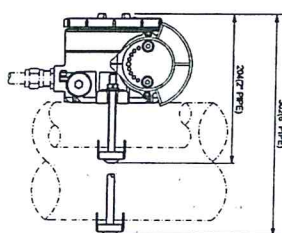
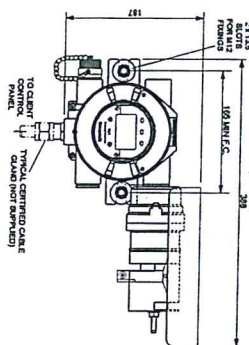


ABB TURBOCHARGERS S.A.	
<p>  SBS 5355 West Ashburn St Suite 200 Torrance, CA 90505 Tel: (415) 832-6986 Fax: (415) 832-6987 Email: sales@sbscorp.com </p>	
<p> Project Name: EGPC CRUDE OI Instrument: TERMINAT Hook Up: DETAIL </p>	
SCALE	DRAWING NUMBER
NONE	SBS-JOB503-DC18-118-011



SEE VIEW DETAIL 2.4
FOR ANNUAL INSPECTION SCALE
OPTIONAL CEMENT/CONCRETE BASE



ELECTRICAL WIRING

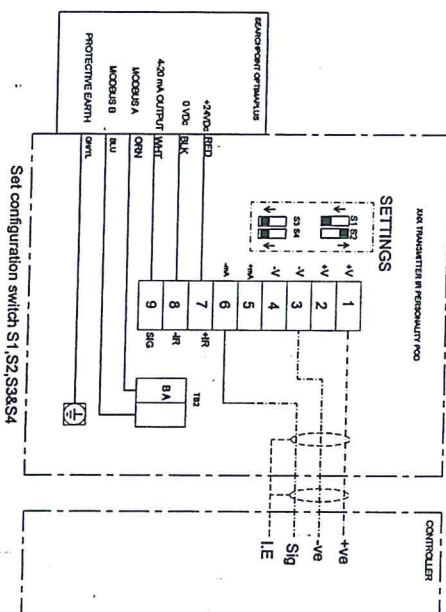


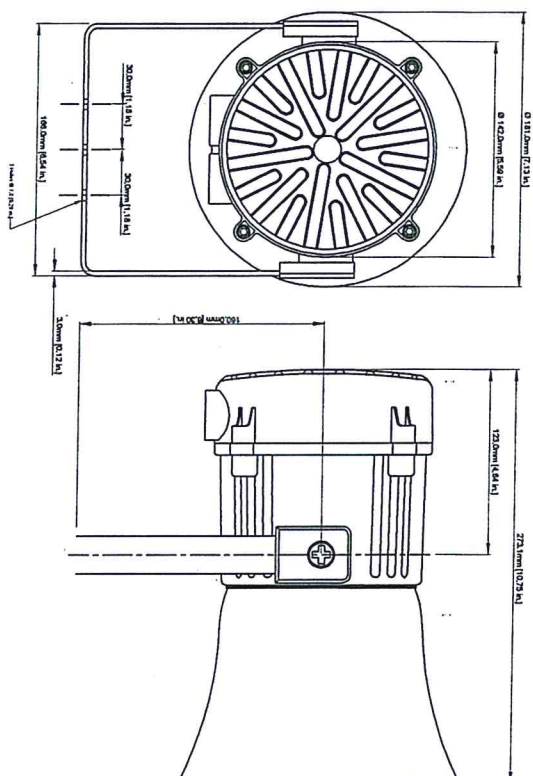
ABB TURBOCHARGERS

SBS
SBS 220-175
5333 West Alabama St Suite 200
Tulsa, OK 74116
Tel: (918) 437-4888
Email: sales@sbscorp.com

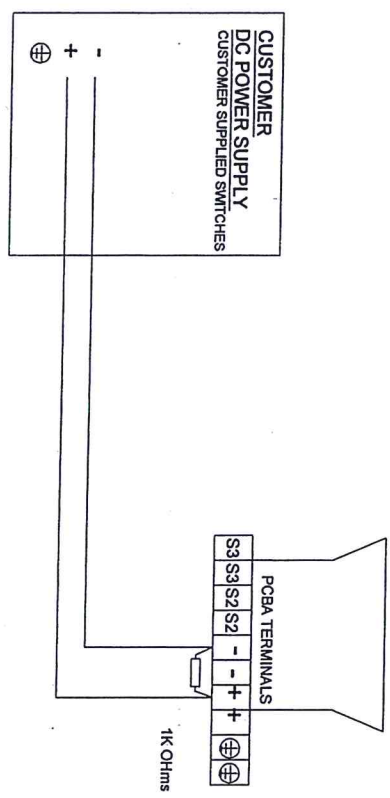
Project Name: EGPC CRUDE O

Drawing Title
INSTRUMENT TERMINAL
HOOK UP DETAIL
SCALE: NONE
DRAWING NUMBER: SBS-JOB503-DC18-118-011

NO	REV	DATE	DESCRIPTION
1	1		ISSUED FOR APPROVAL



ELECTRICAL DC WIRING



REV	DATE	DESCRIPTION
1	11/11/2020	ISSUED FOR APPROVAL
2	11/11/2020	ISSUED FOR APPROVAL
3	11/11/2020	ISSUED FOR APPROVAL
4	11/11/2020	ISSUED FOR APPROVAL
5	11/11/2020	ISSUED FOR APPROVAL
6	11/11/2020	ISSUED FOR APPROVAL
7	11/11/2020	ISSUED FOR APPROVAL
8	11/11/2020	ISSUED FOR APPROVAL
9	11/11/2020	ISSUED FOR APPROVAL
10	11/11/2020	ISSUED FOR APPROVAL

ABB TURBOCHARGERS S.A.U.

مؤسسة أ.ب.ب. للتوربوشارج

Hampti

مؤسسة أ.ب.ب. للتوربوشارج

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Tulsa, OK 74106
Tel: +1 (918) 432-6988 Fax: +1 (918) 432-6989
Email: sales@abb-turbochargers.com

SBS

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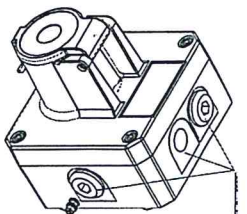
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Project Name: EGPC CRUC

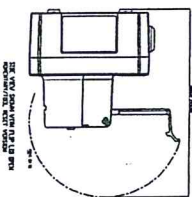
INSTRUMENT TERMINAL

HOOK UP DETAIL

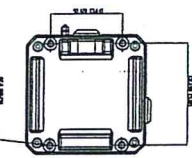
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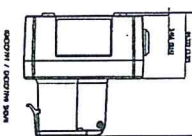
IS VIEW 300K WITH TOP LID CLOSED
09/02/79 / 09/02/79



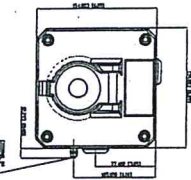
TOP VIEW 300K WITH TOP LID OPEN
09/02/79 / 09/02/79



FRONT VIEW 300K WITH TOP LID OPEN
09/02/79 / 09/02/79

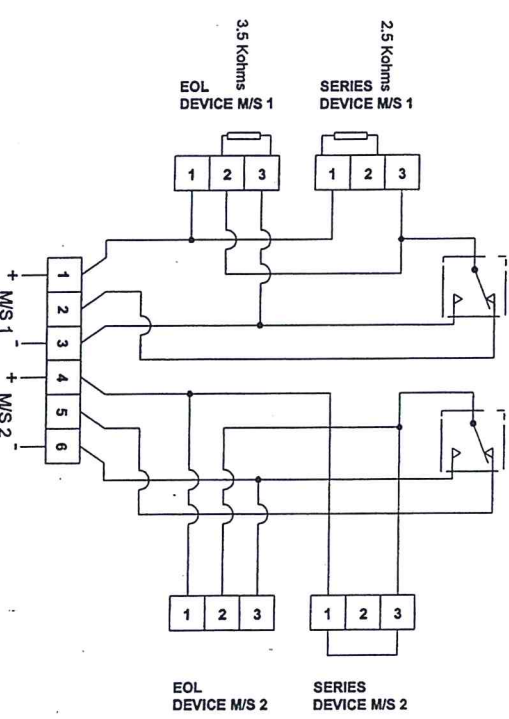


SIDE VIEW 300K WITH TOP LID OPEN
09/02/79 / 09/02/79



BOTTOM VIEW 300K WITH TOP LID OPEN
09/02/79 / 09/02/79

ELECTRICAL WIRING Optional Single or Double Microswitch Circuit shown with Unit un-operated : GNEKCP7 UL38 PCB Version M/S 1 M/S 2



REV	DATE	DESCRIPTION
001	01/08/79	ISSUED FOR APPROVAL
002	01/08/79	ISSUED FOR APPROVAL
003	01/08/79	ISSUED FOR APPROVAL
004	01/08/79	ISSUED FOR APPROVAL
005	01/08/79	ISSUED FOR APPROVAL
006	01/08/79	ISSUED FOR APPROVAL
007	01/08/79	ISSUED FOR APPROVAL
008	01/08/79	ISSUED FOR APPROVAL
009	01/08/79	ISSUED FOR APPROVAL
010	01/08/79	ISSUED FOR APPROVAL

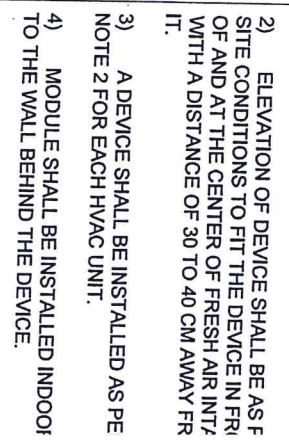
ABB TURBOCHARGERS

Enppi
ENGINEERING FOR THE PETROLEUM AND P
ENPPI PROJECT NUMBER 4
5333 West Alabama St Suite 200
Tulsa, Oklahoma 74116
Tel: (411) 833-6882
Email: enppi@enppi.com

Project Name: EGPC CRUDE O

DRAWING TITLE	DRAWING NUMBER
INSTRUMENT TERMINAT HOOK UP DETAIL	SBS-JOB503-DC18-118-011
SCALE	NONE

- 2) ELEVATION OF DEVICE SHALL BE AS F SITE CONDITIONS TO FIT THE DEVICE IN FR OF AND AT THE CENTER OF FRESH AIR INT/ WITH A DISTANCE OF 30 TO 40 CM AWAY FR IT.
- 3) A DEVICE SHALL BE INSTALLED AS PE NOTE 2 FOR EACH HVAC UNIT.
- 4) MODULE SHALL BE INSTALLED INDOOF TO THE WALL BEHIND THE DEVICE.



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FS24X Detector

FS24X is a quantum leap in flame and fire detection with its sophisticated software and detection technology.

The FS24X is the latest generation high technology Multi-Spectrum Triple IR (IR/IR/IR/Visible) Fire and Flame Detector, which is part of our FSX family of advanced technology Electro-Optical fire detectors. Using our patented WideBand IR™, WideBand 4.3 micron IR™, and Visible detection technology, the FS24X is a quantum leap in flame and fire detection. Sophisticated software algorithms and dual microprocessors ensure that the FS24X has the highest fire detection performance combined with optimal false alarm rejection.

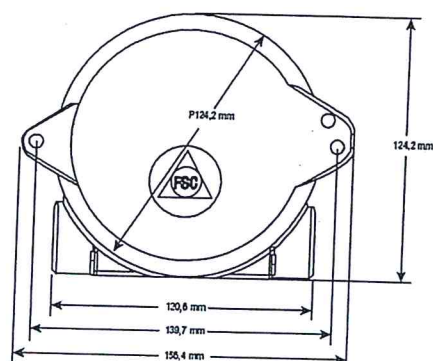
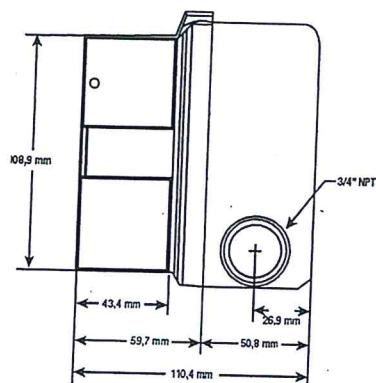
The WideBand IR™ Infrared technology using high-speed solid-state Quantum sensors allows detection of all types of fires, hydrocarbon and non-hydrocarbon, in all weather conditions. If the detector's signal is blocked by ordinary window glass, the patented WideBand IR sensors will still alarm to the fire albeit at a reduced sensitivity and slower response time.




Dual microprocessors provide a high level of fail-safe operation combined with fast and reliable performance. The master microprocessor performs high-speed digital sampling and signal processing calculations, while the slave microprocessor handles various sensor data, performs communications, self-diagnostics and provides interface versatility and additional memory for storing Event Log and FirePic™ data.

The FSX family of detectors feature our patented FirePic data storage and information retrieval facility. FirePic™ records pre-fire data, which can be recovered from the Detector's non-volatile flash memory for post fire analysis and postulation of the fire cause. Additionally, unique Real-Time Graphing (RTG™) allows viewing of the data which the Detector actually sees. A combination of outputs makes the FS24X a truly versatile detector for today's demanding industrial requirement. The FS24X detector has a detection range greater than 60 m (200 feet) (Very High Sensitivity setting) for the detection of a 0.1 m² (one square-foot) Heptane reference fire and has a cone of vision far greater in volumetric coverage than any other Multi-Spectrum IR Detector. This means fewer Detectors can be used as compared to other manufacturers' Detectors.

GENERAL DIMENSIONS
Side and Back Views
(All Dimensions in mm)



General Specification

GENERAL SPECIFICATIONS	
FIELD OF VIEW	FS24X-9: 90° cone of vision, ± 45° from on axis FS24X-2: 110° cone of vision, ± 55° from on axis
SENSITIVITY	Very high (60m), high (45m), medium (30m) and low (15m) - switch selectable
RESPONSE TIME	3-5 Seconds to 0.1 m ² (1 sq. ft.) n-Heptane fire at 30 m (100 ft.) 3-10 Seconds to 0.1 m ² (1 sq. ft.) n-Heptane fire at 60 m (200 ft.)
SPECTRAL SENSITIVITY	Visible: 400 - 700 nanometres Near Band IR: 0.7 - 1.1 microns Wide Band IR: 1.1 - 3.0 microns Wide Band IR: 3.0 - 5.0 microns
OPERATING VOLTAGE	24 Vdc nominal (18-32 Vdc) - regulated
POWER CONSUMPTION	Operating: 56 mA @ 24 Vdc nominal Alarm: 106 mA @ 24 Vdc nominal Heater: 155 mA - additional Note: Heater will turn on at -17°C (0°F)
OUTPUT RELAYS	Fire Alarm: SPDT (NO / NC) - De-energised/energized, latching/non-latching Fault: SPST (NO) - De-energised, latching/non-latching Auxiliary: SPDT (NO / NC) - De-energised/energized, latching/non-latching Contacts rating: 1 amp @ 24 Vdc
ANALOG OUTPUT	0 - 20 mA stepped - source or sink user selectable
LOOP RESISTANCE	50 - 400 Ohms
COMMUNICATION	One of the following - user selectable: • RS-485, ModBus Protocol • RS-485, FireBus II • RS-485 Special (optional) • HART, Optional plug-in module (not available on EN54-10 units)
VISUAL INDICATORS	Green LED: Power Red LED: Alarm Yellow LED: Fault
TEMPERATURE RANGE	Operating: 110° Field of View FS24X: -40°C to +85°C (-40°F to +185°F); 90° Field of View FS24X: -60°C to +85°C (-76°F to +185°F) Storage: -55°C to +110°C (-67°F to +230°F)
HUMIDITY RANGE	5 to 98% relative humidity, non-condensing
VIBRATION	Meets or exceeds MilSpec 810C Method 514.2, Curve AW12
WIRING	2.5 mm ² (14 AWG) to 0.326 mm ² (22 AWG); shielded cable recommended
CONDUIT ENTRIES	Standard: Two M25 or two ¾" NPT
ENCLOSURE MATERIALS	Copper-free powder coated aluminum or 316 stainless steel
ENCLOSURE TYPE	4X, IP66 and NEMA 4
CERTIFICATIONS	FM: Class I, Div. 1 & 2, Groups B, C, & D; Class II, Div. 1 & 2, Groups E, F, & G; Class III ATEX/IECEx: II 2 G Ex db IIC T4 (Ta: -60 to +110°C), T5 (Ta: -60 to +75°C), T6 (Ta: -60 to +60°C), II 2 D Ex tb IIIC T135°C (FS24X-9, 90° Field of View) II 2 G Ex db IIC T4 (Ta: -40 to +110°C), T5 (Ta: -40 to +75°C), T6 (Ta: -40 to +60°C), II 2 D Ex tb IIIC T135°C (FS24X-9, 110° Field of View) CE: Complies with EN6100-6-4 & EN50130-4 INMETRO CU-TR SIL Rating: FMEDA available on request EN54-10:  FS20X certified 1175a/01 (LPCB); CPR 0832-CPR-F0515
SHIPPING WEIGHT	Aluminum: 1.6 kg (3.6 lbs) Stainless Steel: 3.2 kg (7 lbs)
MOUNTING	Swivel bracket assembly - optional
WARRANTY	Three years from date of shipping

FEATURES

- Patented WideBand IR™ technology
- Patented Electronic Frequency Analysis™
- Visible sensor for optimum false alarm rejection
- Selectable detection sensitivities
- Field-of-View: 110° cone-of-vision (90° cone-of-vision model also available)
- Dual microprocessors for reliable performance
- Real-time clock for accurate time dating of events
- FirePic™ - pre-fire event data storage
- Event log with date and time stamp
- RS-485 ModBus communication
- Non-isolated 4-20 mA Analog output (sink or source)
- Alarm, Fault and Fire Verification relays
- Automatic optical path and electronic self-test
- Patented Electronics Module for component protection with easy plug-in terminations and field installation
- Two 25 mm or ¾" NPT conduit entries
- Low power consumption
- High RFI and EMI immunity
- FM, ATEX, CE mark approvals
- CU-TR approved
- INMETRO approved
- Meets SIL 2 requirements
- Certified to EN54-10:2002 (FS24X-9) option
- FM 3260 Performance

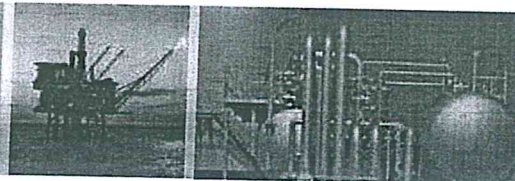
BENEFITS

- Detects hydrocarbon and non-hydrocarbon fuel fires in all environmental conditions
- User selectable outputs
- Wide operating temperature range
- Optimal false alarm rejection
- Minimal maintenance for trouble-free operation
- PC software and Interface Module (FSIM) for fault diagnostics, real-time graphics (RTGs), and downloading of FirePics™ and event log
- Suitable for a wide variety of applications
- Easy electronics module replacement
- Test lamps for manual testing

APPLICATIONS

- Refineries and oil production facilities
- Off-shore platforms
- Turbine/Compressor enclosures
- Oil and gas pipelines and pumping stations
- LNG/LPG loading and unloading facilities
- Natural gas and CNG plants
- Ethanol, Methanol, and IPA production and storage
- Crude oil and gasoline storage and tank farms
- Aircraft hangars
- Paint and solvent storage
- Chemical production, storage, and loading facilities
- Power plants

Technical Summary

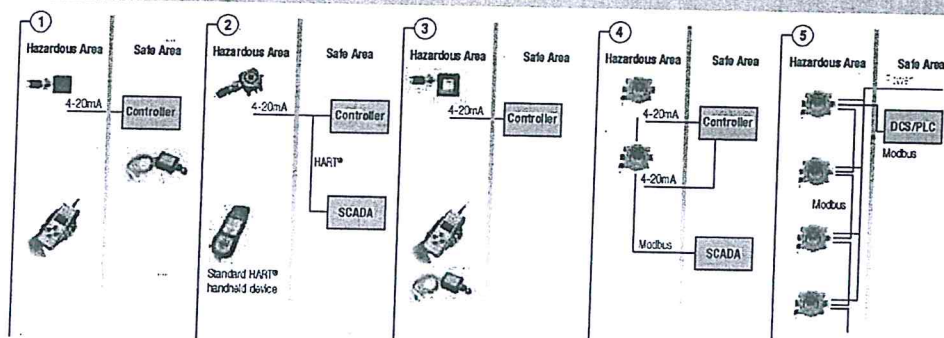


Searchpoint Optima Plus Specification

Measuring Range	0-100% LEL, wide selection of Hydrocarbon gas and vapour calibrations. Different measuring ranges and solvent calibrations available for specialist applications	
Signal Output	4-20mA auto-sensing sink or source	
Inhibit	1-3mA (Default 2mA)	
Warning	0-6mA (Default 3mA *)	
Fault	0mA (HART® units adjustable to 1mA)	
Over Range	20-21.5mA (Default 21mA)	
Digital Output	Optional Multidrop Modbus RS485 (via XNX, Optional HART® over 4-20mA output (HART® version 7)	
Material	316 stainless steel	
Weight	1.6kg	
Accuracy		
Optima Plus (Hydrocarbon)	Baseline < ±1% FSD, 50% FSD < ±2% FSD	
Optima Plus (Ethylene)	Baseline < ±2% FSD, 50% FSD < ±3% FSD	
Repeatability	< ±2% FSD at 50% FSD	
Linearity	< 5% FSD	
Response Time	T50 < 3 seconds, T90 < 4 seconds (methane)	
Operational and Certified**	-40°C to +65°C temperature range **CU-TR-EX (Russia) Approval - XTC Version, Certified Temperature Range -60°C to +65°C	
Long Term Stability (as defined in EN 60079-29-1)	Baseline	Methane 100 %LEL Range: ≤ ± 2 %FSD Ethylene 100 %LEL Range: ≤ ± 4 %FSD
	50 %FSD	Methane 100 %LEL Range: ≤ ± 4 %FSD Ethylene 100 %LEL Range: ≤ ± 5 %FSD
Drift Over Temperature Range (-40 °C to 65 °C)	Baseline	≤ ± 2 %FSD
	50 %FSD	Methane 100 %LEL Range: ≤ ± 0.131 %FSD per °C Ethylene 100 %LEL Range: ≤ ± 0.078 %FSD per °C
Variation with Pressure	0.1% (of reading) per mbar	
Power Supply	18-32Vdc (24Vdc nom), < 4.5W max	
Environmental Protection	IP 66 / 67	
Diagnostics (and Re-calibration)	Via certified Hand-held Interrogator, XNX or optional HART® communications	
Safety Approvals	ATEX: Baseefa13ATEX029GX II 2 GD Ex d op is IIC Gb Ex tb IIC Db T96°C (T _{amb} -40°C to +65°C) T86°C (T _{amb} -40°C to +55°C) IP 66/67 UL / CSA: Class 1, Div 1, groups B, C, and D (-40°C to +65°C) IECEx: II 2 GD Ex d op is IIC Gb Ex tb IIC Db T86°C (T _{amb} -40°C to +55°C) or T96°C (T _{amb} -40°C to +65°C) IP66/67 CU-TR-EX (Russian Customs Union) - XTC Version 1Ex d op is IIC T5/T4 Gb X (T _{amb} -60°C to +65°C)	
Performance Approvals	EN 60079-29-1 (BVS 03 ATEX G 016 X), CSA C22.2 152, FM ANSUSA-12.13.01, Russian Pattern Approval (Metrology) - XTC Version ***	
Functional Safety	IEC61508 Safety Integrity Level 2	
EMC Compliance	EN 50270:2006 EN 50271:2010	
Marine Approvals	Marine Equipment Directive (MED), type approvals from DNV, BV, ABS, Lloyd's Register	

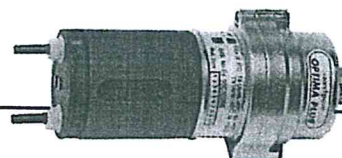
* Note for ATEX compliance the warning value should not be set between 3 and 5mA
*** Please refer to manual for full information

Installation Options



Honeywell

Searchpoint Optima Plus SPECIFICATIONS



Searchpoint Optima Plus Specification		
Use	Searchpoint Optima Plus is an advanced, Point-Infrared, flammable gas detector certified for use in potentially explosive atmospheres	
Measuring Range	0-100% LEL, wide selection of Hydrocarbon gas and vapor calibrations. Different measuring ranges and solvent calibrations available for specialist applications	
Signal Output	4-20mA autosensing sink or source	
Inhibit	1-3mA (Default 2mA)	
Warning	0-6mA (Default 3mA *)	
Fault	0mA (IART® units adjustable to 1mA)	
Over Range	20-21.5mA (Default 21mA)	
Digital Output	Optional Multidrop Modbus RS485 (via DX100(M)), Optional HART® over 4-20mA output (HART® version 7)	
Material	316 stainless steel	
Weight	1.6kg	
Accuracy	Optima Plus (Hydrocarbon) Baseline < ±1% FSD, 50% FSD < ±2% FSD Optima Plus (Ethylene) Baseline < ±2% FSD, 50% FSD < ±3% FSD	
Repeatability	< ±2% FSD at 50% FSD	
Linearity	< 5% FSD	
Response Time	T50 < 3 seconds, T90 < 4 seconds (methane)	
Operational and Certified	-40°C to +65°C temperature range	
Long Term Stability (as defined in EN 60079-29-1)	Baseline	Methane 100 %LEL Range: ≤ ± 2 %FSD Ethylene 100 %LEL Range: ≤ ± 4 %FSD
	50 %FSD	Methane 100 %LEL Range: ≤ ± 4 %FSD Ethylene 100 %LEL Range: ≤ ± 5 %FSD
Drift Over Temperature Range (-40 °C to 65 °C)	Baseline	≤ ± 2 %FSD
	50 %FSD	Methane 100 %LEL Range: ≤ ± 0.131 %FSD per °C Ethylene 100 %LEL Range: ≤ ± 0.078 %FSD per °C
Variation with Pressure	0.1% (of reading) per mbar	
Power Supply	18-32Vdc (24Vdc nom), < 4.5W max	
Environmental Protection	IP 66 / 67	
Diagnostics (and Re-calibration)	Via certified Hand-held Interrogator, or optional IART® communications	
Safety Approvals	UL / CSA: Class 1, Div 1, groups B, C, and D (-40°C to +65°C) IECEx: Ex d IIC Ib IIIc T86°C (T _{amb} -40°C to +55°C) or T96°C (T _{amb} -40°C to +65°C) IP66/67 ATEX: BAS99ATEX2259X II 2 GD Ex d IIC Gb Ex Ib IIIc Db T96°C (T _{amb} -40°C to +65°C) T86°C (T _{amb} -40°C to +55°C) IP 66/67	
Performance Approvals	CSA C22.2 152., FM ANSI/ISA-12.13.01., EN 60079-29-1 (BVS 03 ATEX G 016 X)	
Functional Safety	IEC61508 Safety Integrity Level 2	
EMC Compliance	EN 50270:2006	
Software	EN 50271:2010	

* Note for ATEX compliance the warning value should not be set between 3 and 5mA

Find out more

www.honeywellanalytics.com

Toll-free: 800.538.0363

Please Note:

While every effort has been made to ensure accuracy in this publication, no responsibility can be accepted for errors or omissions. Data may change, as well as legislation, and you are strongly advised to obtain copies of the most recently issued regulations, standards, and guidelines. This publication is not intended to form the basis of a contract.

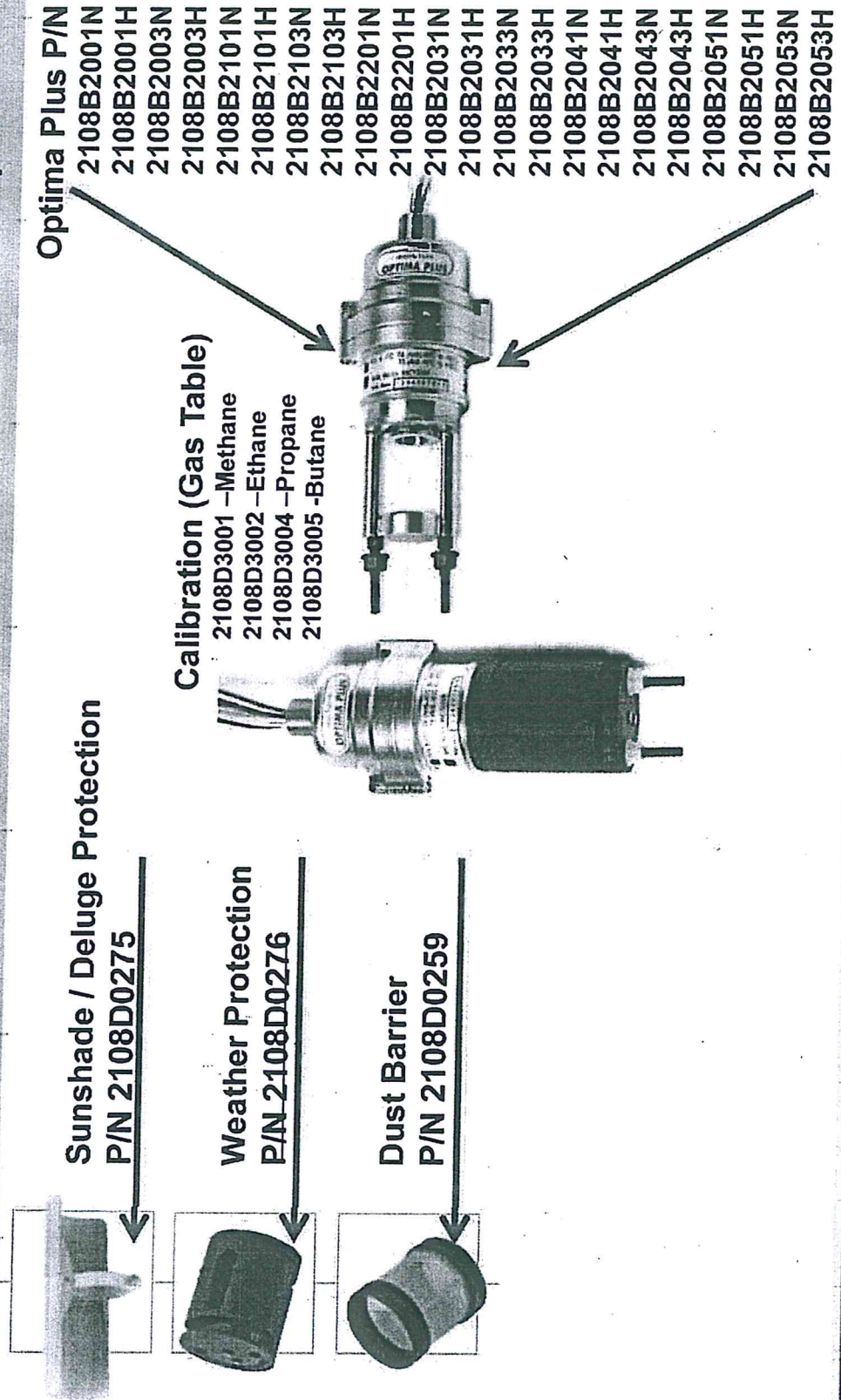
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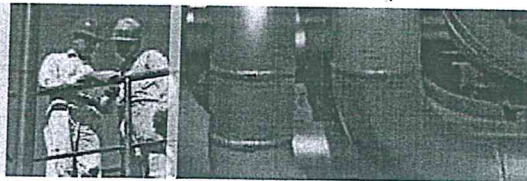
Honeywell

→ Honeywell.com

Optima Plus Part No Decodification 2108N4000N/H



Searchpoint Optima Plus



Why Infrared?

- Failsafe operation
- Fast speed of response
- Reduced routine maintenance
- Immune to catalytic poisons
- Long operating life
- Works in inert atmospheres

Why Searchpoint Optima Plus is the right choice...

- Experience gained from over 100,000 units installed worldwide
- Improved reliability
- Optional HART® over 4-20mA output
- Can detect a wide range of hydrocarbon gases including solvents
- Increased reliability with no moving parts
- Increased stability from self compensating optics
- Immune to long term component drift
- Remote functional gas test facility
- Certified for North American and European Hazardous areas
- Increased false alarm rejection
- Increased uptime with contaminated optics warning
- Dynamic Heating Control ensures condensation free optics
- No undetected failures
- Improved diagnostics
- Integral event logging
- Reduced power consumption
- Certified to many hazardous area classification schemes including: European (ATEX), UL, CSA, IECEx and more

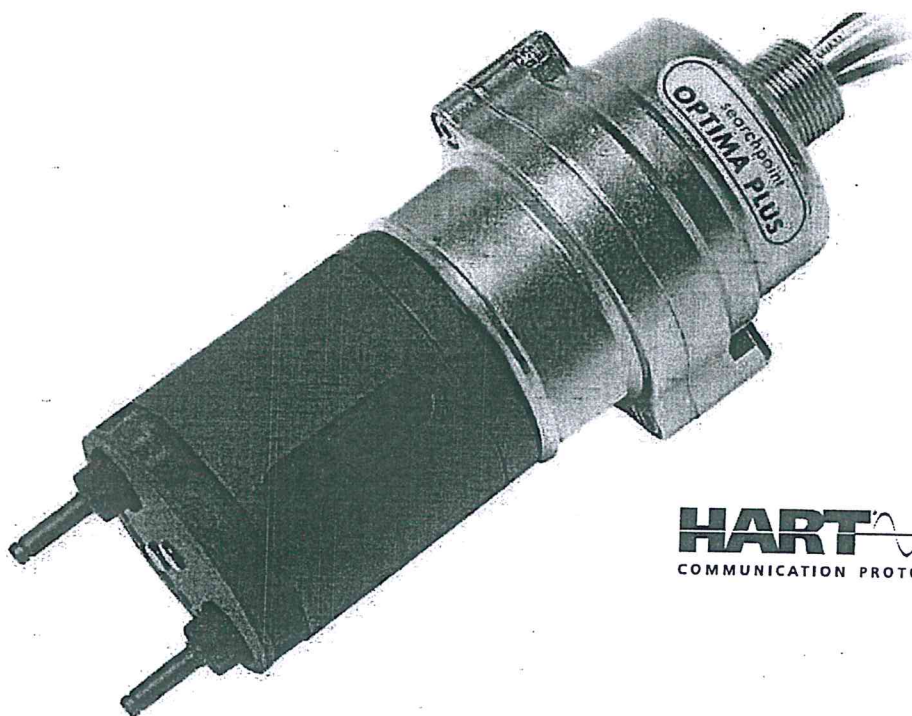
Market leading point infrared Hydrocarbon gas detector offering proven performance and sensitivity

With over 40 years experience in the design, manufacture, installation and maintenance of point infrared gas detection, Honeywell Analytics currently has a Worldwide installed base of over 100,000 infrared point Hydrocarbon gas detectors in a wide spectrum of applications from light industrial to the most demanding of offshore petrochemical environments.

Searchpoint Optima Plus is an infrared point Hydrocarbon gas detector certified for use in potentially explosive atmospheres. The unit's infrared detection principle offers the fastest speed of response and fail-to-safe operation, ensuring that your plant is compliant, your personnel are protected and your production process can deliver maximum uptime. Reduced routine maintenance, when compared with conventional electro-catalytic based gas detectors, provides low ongoing cost of ownership. The development of advanced internal fault diagnostics and false alarm rejection algorithms ensures that Searchpoint Optima Plus delivers the highest level of operational integrity.

Typical applications include environments that may suffer from the presence of catalytic poisons or inhibitors, or where there are harsh environmental conditions forcing increased time between routine maintenance, for example; offshore oil and gas platforms, floating production storage and offloading (FPSO) vessels, tankers, onshore oil and gas terminals, refineries, LNG / LPG bottling plants, gas compressor / metering stations, gas turbine power plants, refineries, solvent printing and coating plants.

Over 100 gas and vapour calibrations are available. For a list of detectable gases and vapours, please contact our Customer Support team or your local distributor.



HART
COMMUNICATION PROTOCOL

Connecting the OELD to Searchline Excel

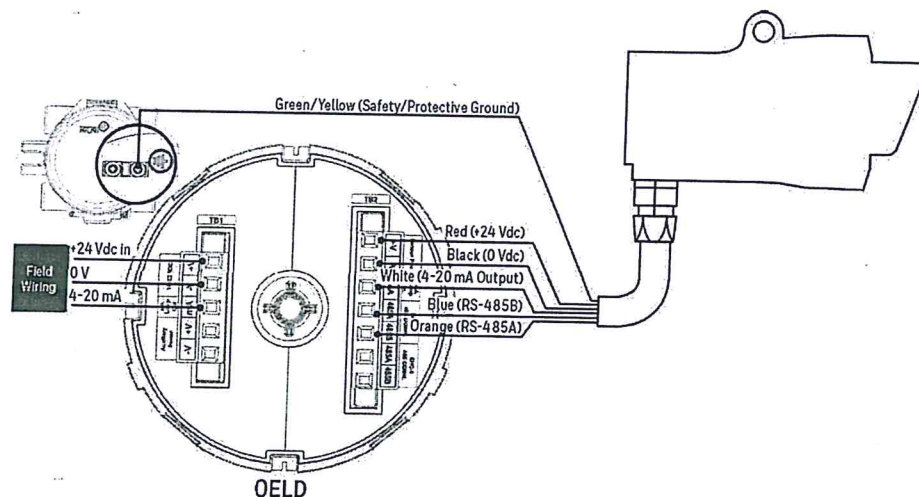


Figure 10. Wiring Diagram for Searchline Excel

The earth bonding arrangement must ensure that the maximum peak voltage between the unit case earth and any field cable conductor is less than 350V. Voltages in excess of this can cause permanent damage to the units' internal RFI protection filters.

Connecting the OELD to Searchline Excel Cross-Duct (XD)

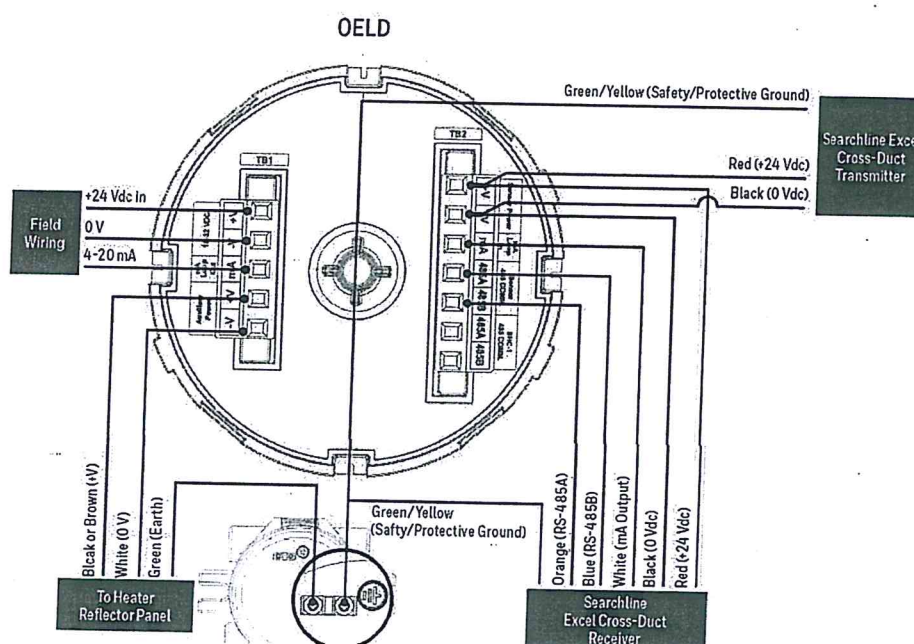
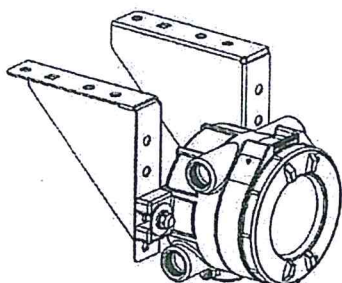


Figure 11. Wiring Diagram for Searchline Excel Cross-Duct

The earth bonding arrangement must ensure that the maximum peak voltage between the unit case earth and any field cable conductor is less than 350V. Voltages in excess of this can cause permanent damage to the units' internal RFI protection filters.

2.2.2 Ceiling Mount Bracket Kit (1226A0355)



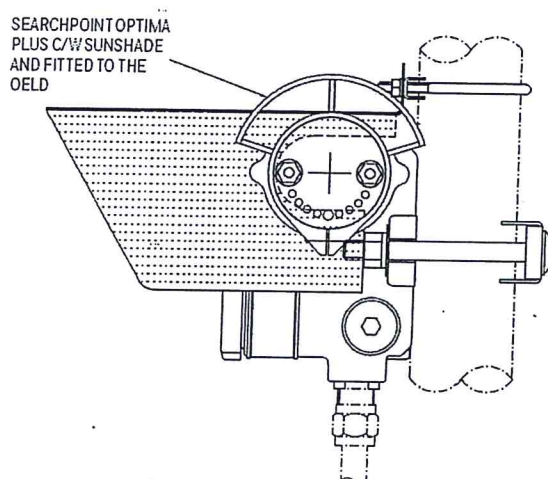
The Ceiling Mount Bracket Kit (1226A0355) allows the OELD to be mounted to the ceiling. The kit includes two stainless steel ceiling mount brackets, bolt and nuts.

Note

When considering the final mounting position using the Ceiling Mount Bracket Kit, consider the ability to see the OELD display when installed.

<Figure 3. Ceiling-Mounted OELD>

2.2.3 Sunshade (94000-A-1006)



A sunshade manufactured from 316 stainless steel, is available which covers the OELD and can extend over either side to also provide protection to a Searchpoint Optima or Searchline Excel

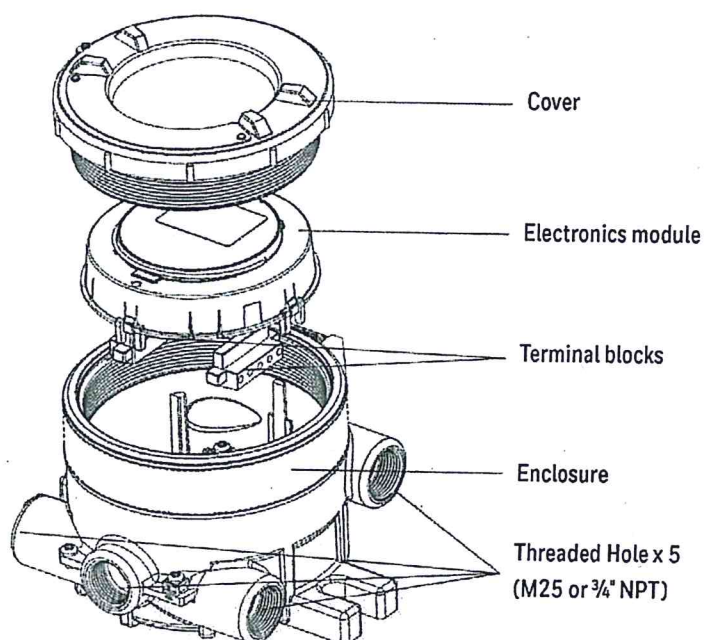
The sunshade slots over the OELD mounting bolts so no additional fixings are required and is stainless steel 316.

Use the sunshade to reduce the effects of direct solar heating.

<Figure 4. OELD with Sunshade>

WARNING

When operating in the hazardous location, ensure that the mobile device being used is suitably certified for that area.



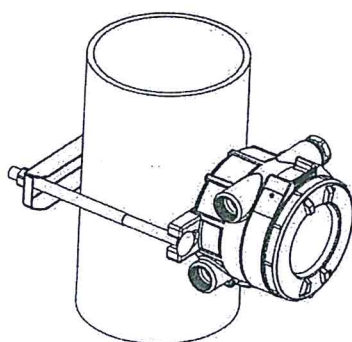
◁Figure 1. OELD Exploded View▷

2.2 Optional Accessories

Note

The optional pipe mount, ceiling bracket and sunshade accessories are not included as part of the assessment to EN60079-29-1.

2.2.1 Pipe Mount Kit (1226A0358)

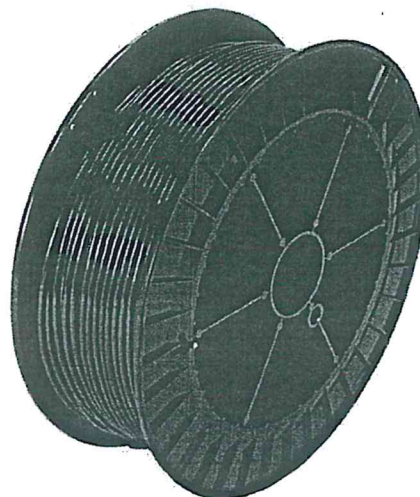


◁Figure 2. Pipe-Mounted OELD▷

The Pipe Mount kit (1226A0358) allows the OELD to be mounted to pipe from 2" to 6" (50 to 150 mm) in diameter. The kit includes the pipe mount bracket, two carriage bolts, nuts, and lock washers.

Digital Linear Heat Detection Cable 88°

with Nylon Armline II Series



Overview

Digital Linear Heat Detection (LHD) cable with a 88°C fixed temperature activation rating has a nylon outer sheath for UV protection and increased durability for external applications. It is available in 100m, 500m and 1,000m lengths.

A range of digital sensor cables provides a very simple fixed temperature heat detection system which can be used in many situations where other forms of detection are not suitable.

Operation

A range of digital LHD cables contains a pair of twisted, resistance, tri-metallic conductors sheathed with advanced temperature sensitive polymers. The cable operates by softening and separation of the conductors, the tension of the twisted conductors then causes the two cores to fuse together. The cable provides a simple switch operation which when combined with a combination of end-of-line (EOL) monitoring and trigger resistors can signal an alarm to any fire monitoring system through any monitored input, i.e. conventional detection or addressable interface unit.

Location Control Unit

In addition to the LHD sensor cable, an optional digital location unit which monitors the sensor cable and can identify the length of the sensor cable where an alarm condition has occurred, is also available.

Mounting fixings for all applications

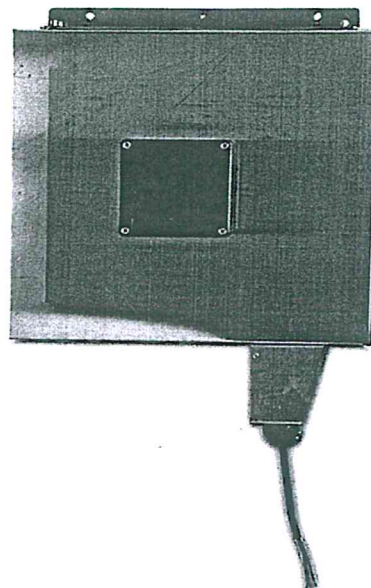
A range of 'edge', 'A', 'P' and 'T' clips allow the cable to be easily installed. The clips provide heat insulation as well as support the cable at the correct distance from cable trays, steel ceilings and walls.

Standard Features

- cUL/UL 521 approved
- FM approved (Class 3210)
- Up to 3,000m per zone
- Detection along total cable length
- Optional extrusions for different environments
- Simple maintenance free installation
- Suitable for use in hazardous areas

Auto Cable Reeler

Armline II Series



Overview

Automatic cable reelers are supplied with an explosion proof carbon steel junction box (K241EX) or Stainless Steel junction box (247EX). A cable reeler is normally placed on the roof of a floating roof tank structure where it ensures electrical continuity between a linear heat detection (LHD) sensor cable and the fire alarm system during the upward and downward movement of the floating roof. The cable reeler ensures that the cable remains taut and prevents the cable from getting jammed in the moving parts of the roof.

Installation

Mounted on the top rim of a tank body, the cable is connected to a junction box (eg. 1-B6782-190) on the tank roof. The reeler follows the movement of the roof, uncoiling the cable as the roof lowers, and recoiling the cable when the roof rises.

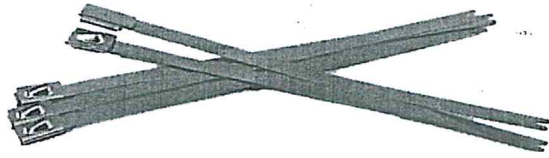
Application

3836-K241EX supports a cable drop of up to 25m. For hazardous areas, suitable safety barriers are required.

Standard Features

- Simplifies electrical connections of floating roof tanks
- Collects and releases cable in moving installations avoiding cable jams
- Supplied with suitable chemical resistant cable
- Flame retardant

-ID Cable Accessory - e Wrap & Tool CA-TW/ACA-TWT) rmline II Series



view

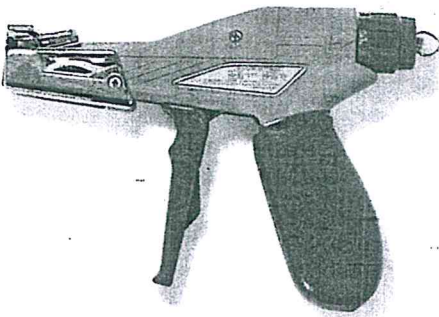
CA-TW series tie wraps (cable ties) are designed to secure heat sensor cable to the LHD brackets and clips. The tie wraps are available in various temperature ratings for matching the temperature specifications of the selected LHD cable.

PA66 and stainless steel variants are suitable for outdoor applications whilst stainless steel variants additionally allow for the use of very high temperature digital cable.

ACA-TWT is available for the stainless steel tie wrap application.

Stainless Steel Tie Wrap Tool

ACA-TWT is a tie wrap (cable tie) tensioner and cutter for PA66/SS stainless steel cable ties.



Standard Features

Tie Wrap

- Easy installation of linear heat cable
- For use with LHD brackets and clips
- Indoor and outdoor applications
- Available in PA66, ETFE and stainless steel
- Available in quantities of 25 or 100

Tie Wrap Tool (Stainless Steel)

- Easy fitment of stainless steel tie wraps
- Tensions and cuts

LHD Cable Accessory - Silicone Sleeve (ACA-RS) Formline II Series



Overview

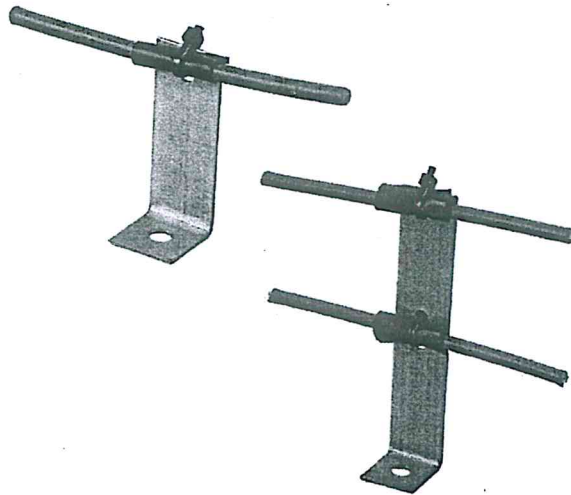
ACA-RS series silicone sleeves are designed to protect linear sensor cable against mechanical damage from the tie wrap when the cable is secured. The ACA-RS is a split sleeve to protect the sensor cable from being crushed or damaged attached to fixing clips or brackets. It acts as an insulator to prevent the transfer of heat through these metal clips or brackets to LHD cable, and is fire resistant.

Standard Features

- Protection of linear heat cable against mechanical damage
- For use with any LHD fastening brackets or clips
- Fire resistant
- Available in quantities of 25 or 100

HD Cable Accessory - Bracket "L" with Sleeve (ACA-BL)

Armline II Series



View

ACA-BL series L-bracket is designed to support linear heat cable above the risk area, eg. the top run of a cable tray. A silicone sleeve is supplied with the unit to protect the sensor when fastened to the bracket.

Installation

ACA-BL may be fitted to the cable tray and secured in place with a suitable bolt and nut at one end. The hole at the other end of the bracket allows for the securing of the sensor cable using the sleeve and cable tie. The L-bracket allows support for the sensor cable at the selected distance away from the detection

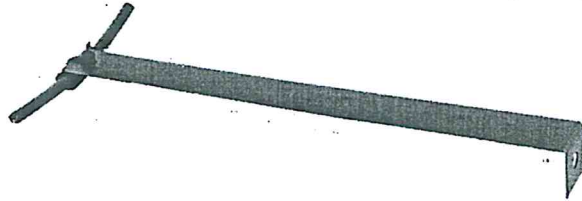
Recommended spacing: 1m.

Standard Features

- Easy installation of linear heat cable
- For use on cable trays
- Available in zinc or stainless steel
- Available in quantities of 25 or 100

A-BL20-025

Cable Accessory - Bracket "L", 200mm (7.9") (Zintec) w/ Sleeve - Qty25



Details

- Easy installation of linear heat cable
- For use on cable trays
- Available in zintec
- Available in quantities of 25



PS10 SERIES PRESSURE SWITCH



UL, cUL, and CSFM Listed, FM and LPC Approved, NYMEA Accepted, CE Marked

Dimensions: 3.78" (9,6cm)W x 3.20" (8,1cm)D x 4.22" (10,7cm)H

Conduit Entrance: Two knockouts provided for 1/2" conduit. Individual switch compartments and ground screws suitable for dissimilar voltages.

Enclosure: Cover - Die-cast with textured red powdercoat finish, single cover screw and rain lip.
Base - Die-cast

Pressure Connection: Nylon 1/2" NPT Male

Factory Adjustment: 4 - 8 PSI (0,27 - 0,55 BAR)

Differential: 2 PSI (0,13 BAR) typical

Maximum System Pressure: 300 PSI (20,68 BAR)

Switch Contacts: SPDT (Form C)

10.1 Amps at 125/250VAC, 2.0 Amps at 30VDC

One SPDT in PS10-1, Two SPDT in PS10-2

Environmental Specifications:

NEMA 4/IP66 Rated Enclosure - indoor or outdoor when used with NEMA 4 conduit fittings.

Temperature range: -40°F to 140°F (-40°C to 60°C)

Service Use:

Automatic Sprinkler	NFPA-13
One or two family dwelling	NFPA-13D
Residential Occupancy up to four stories	NFPA-13R
National Fire Alarm Code	NFPA-72

Ordering Information

Model	Description	Stock No.
PS10-1	Pressure switch with one set SPDT contacts	1340103
PS10-2	Pressure switch with two sets SPDT contacts	1340104
	Hex Key	5250062
	Cover Tamper Switch Kit	0090200

Tamper

Cover incorporates tamper resistant fastener that requires a special key for removal. One key is supplied with each device. For optional cover tamper switch kit, order Stock No. 0090200. See bulletin #5401200 PSCTSK.

Installation

The Potter PS10 Series Pressure Actuated Switches are designed for the detection of a waterflow condition in automatic fire sprinkler systems of articular designs such as wet pipe systems with alarm check valves, dry pipe, preaction, or deluge valves. The PS10 is also suitable to provide a low pressure supervisory signal; adjustable between 4 and 15 psi (0,27 and 0,3 BAR).

Apply Teflon tape to the threaded male connection on the device.

(Do not use pipe dope)

Device should be mounted in the upright position (threaded connection down).

Tighten the device using a wrench on the flats on the device.

Wiring Instructions

Remove the tamper resistant screw with the special key provided.

Carefully place a screwdriver on the edge of the knockout and sharply apply a force sufficient to dislodge the knockout plug. See Fig 9 Run wires through an approved conduit connector and affix the connector to the device.

Connect the wires to the appropriate terminal connections for the service intended. See Figures 2,4,5, and 6. See Fig 7 for two switch, one conduit wiring.

Testing

Operation of the pressure alarm switch should be tested upon completion installation and periodically thereafter in accordance with the applicable PA codes and standards and/or the authority having jurisdiction manufacturer recommends quarterly or more frequently).

Wet System

Method 1: When using PS10 and control unit with retard - connect PS10

into alarm port piping on the input side of retard chamber and electrically connect PS10 to control unit that provides a retard to compensate for surges. Insure that no unsupervised shut-off valves are present between the alarm check valve and PS10.

Method 2: When using the PS10 for local bell application or with a control that does not provide a retard feature - the PS10 must be installed on the alarm outlet side of the retard chamber of the sprinkler system.

Testing: Accomplished by opening the inspector's end-of-line test valve. Allow time to compensate for system or control retard.

Note: Method 2 is not applicable for remote station service use, if there is an unsupervised shut-off valve between the alarm check valve and the PS10.

Wet System With Excess Pressure

Connect PS10 into alarm port piping extending from alarm check valve. Retard provisions are not required. Insure that no unsupervised shut-off valves are present between the alarm check valve and the PS10.

Testing: Accomplished by opening the water by-pass test valve or the inspector's end-of-line test valve. When using end-of-line test, allow time for excess pressure to bleed off.

Dry System

Connect PS10 into alarm port piping that extends from the intermediate chamber of the alarm check valve. Install on the outlet side of the in-line check valve of the alarm port piping. Insure that no unsupervised shut-off valves are present between the alarm check valve and the PS10.

Testing: Accomplished by opening the water by-pass test valve.

Note: The above tests may also activate any other circuit closer or water motor gongs that are present on the system.

Potter Electric Signal Company, LLC • St. Louis, MO • Phone: 866-956-0988/Canada 888-882-1833 • www.pottersignal.com

MADE IN USA

MFG. #5400928 - REV D-1
12/10

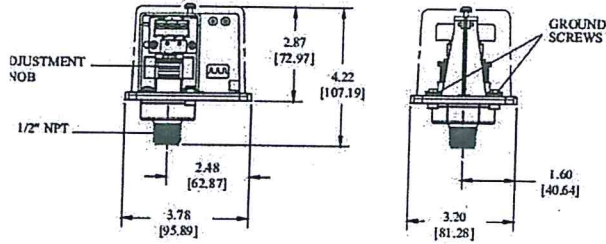
PAGE 1 OF 3



PS10 SERIES PRESSURE SWITCH

Dimensions

Fig. 1

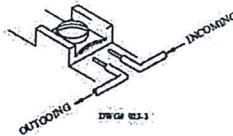


NOTE: To prevent leakage, apply Teflon tape sealant to male threads only.

DWG# 930-1

Switch Clamping Plate Terminal

Fig. 2

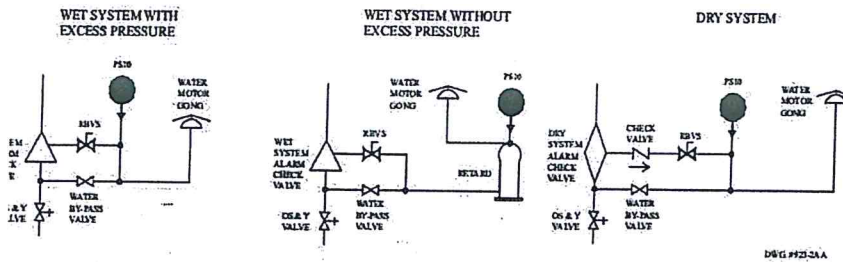


WARNING

An uninsulated section of a single conductor should not be looped around the terminal and serve as two separate connections. The wire must be severed, thereby providing supervision of the connection in the event that the wire becomes dislodged from under the terminal.

Typical Sprinkler Applications

Fig. 3



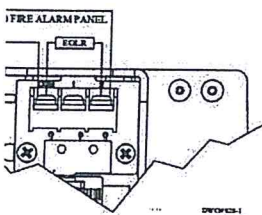
DWG #252AA

CAUTION

Closing of any shutoff valves between the alarm check valve and the PS10 will render the PS10 inoperative. To comply with NFPA-72 any such valve shall be electrically supervised with a supervisory switch such as Potter Model RBVS.

Pressure Signal Connection

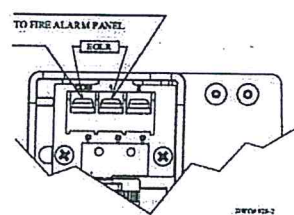
Fig. 4



DWG# 930-1

Waterflow Signal Connection

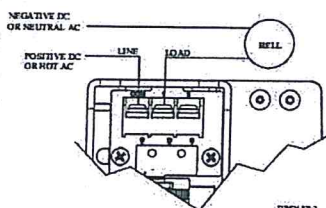
Fig. 5



DWG# 930-2

Local Bell For Waterflow Connection

Fig. 6



DWG# 930-3

MADE IN USA

MFG. #5400928 - REV D-1
12/10

PAGE 2 OF 3

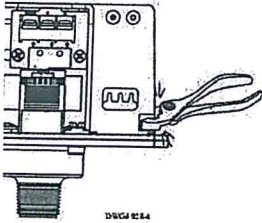


PS10 SERIES PRESSURE SWITCH

Conduit Wiring

Fig. 7

Knock out this section of divider to provide path for wires in wiring both switches from one conduit entrance.



DWG#928-4

Switch Operation

Fig. 8

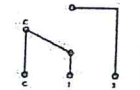
Terminal

C: Common

1: Closed when installed under normal system pressure.

2: Open when installed under normal system pressure. Closes on pressure drop. Use for low pressure supervision.

W/PRESSURE APPLIED

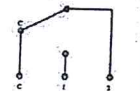


Terminal

1: Open with no pressure supplied. Closes upon detection of pressure. Use for waterflow indication.

2: Closed with no pressure applied.

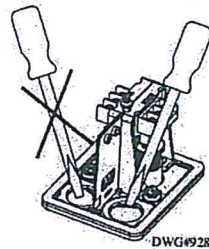
W/O PRESSURE APPLIED



DWG#928-4

Removing Knockouts

Fig. 9



DWG#928-5

WARNING

Installation must be performed by qualified personnel and in accordance with all national and local codes and ordinances. Shock hazard. Disconnect power source before servicing. Serious injury or death could result. Read all instructions carefully and understand them before starting installation. Save instructions for future use. Failure to read and understand instructions could result in improper operation of device resulting in serious injury or death. Risk of explosion. Not for use in hazardous locations. Serious injury or death could result.

CAUTION

- Do not tighten by grasping the switch enclosure. Use wrenching flats on the bushing only. Failure to install properly could damage the switch and cause improper operation resulting in damage to equipment and property.
- To seal threads, apply Teflon tape to male threads only. Using joint compounds or cement can obstruct the pressure port inlet and result in improper device operation and damage to equipment.
- Do not over tighten the device, standard piping practices apply.

Manufacturer/Architect Specifications Pressure Type Waterflow Switch

Pressure type waterflow switches shall be a Model PS10 as manufactured by Potter Electric Signal Company, St. Louis, MO. They shall be installed on the fire sprinkler system as shown and specified herein. Switches shall be provided with a 1/2" NPT male pressure connection which shall be connected to the alarm port outlet of Wet Pipe Alarm Valves, Dry Pipe Valves, Pre-Action Valves, or Deluge Valves. The switch shall be actuated when the alarm line pressure reaches 15 PSI (0.27 - 0.55 BAR). Pressure type waterflow switches shall have a maximum service pressure rating of 300 PSI (20.68 BAR) and shall be factory adjusted to operate at a pressure increase of 4 - 8 PSI (0.27 - 0.55 BAR).

Pressure switch shall have one or two form C contacts, switch contact rating 10.1 Amps at 125/250 VAC, 2.0 Amps at 30 VDC.

Pressure type waterflow switches shall have two conduit entrances one for each individual switch compartment to facilitate the use of dissimilar voltages for each individual switch.

The cover of the pressure type waterflow switch shall be Zinc die-cast with rain lip and shall attach with one tamper resistant screw. The Pressure type waterflow switch shall be suitable for indoor or outdoor service with a NEMA 4/IP66 rating.

The pressure type waterflow switch shall be UL, ULc and CSFM listed, FM and LPC approved and NYMEX accepted.



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12.03- Motor Datasheets



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12.04- Electrical Cables Schedule

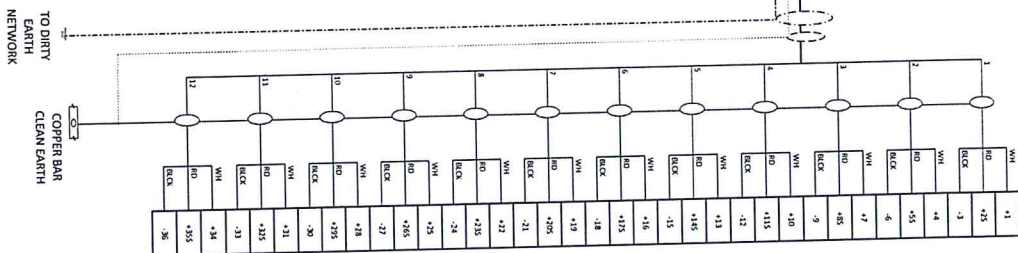
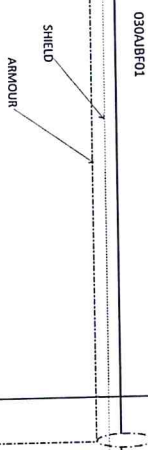
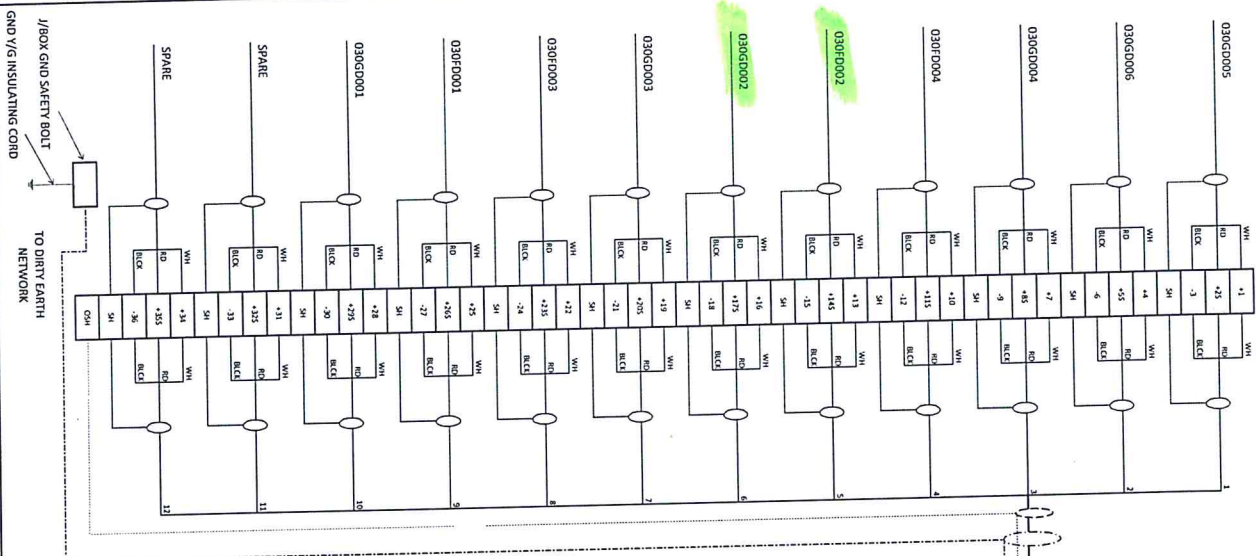
ITEM	CABLE TAG	CABLE COMPOSITION mm ²	SIGNAL TYPE	SHIELDING		ARM.	FROM	TO	LENGTH (m)	EXT. COLOUR SHEATH	EXT. DIAM (mm)	GLAND TYPE (NOTE 2)	DRUM NO.	CABLE CODE	NOTE	REV
				overall	Indiv.											
6	000G0007	1 X 3 X 2.5 mm ²	AI		YES	YES	000G0002	000AJB01	420	RED	17.53	PA1901-M20	CD-000-F5-02	F6		2
7	000P0004	1 X 3 X 2.5 mm ²	AI		YES	YES	000P0004	000AJB01	910	RED	17.53	PA1901-M20	CD-000-F5-03	F6		2
8	000G0004	1 X 3 X 2.5 mm ²	AI		YES	YES	000G0004	000AJB01	310	RED	17.53	PA1901-M20	CD-000-F5-03	F6		2
9	000G0005	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0005	000AJB01	20	RED	16	PA1901-M20	CD-000-F5-01	F5		2
10	000G0006	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0006	000AJB01	20	RED	16	PA1901-M20	CD-000-F5-01	F5		2
11	000AJB02	12 X 3 X 1.5 mm ²	ANALOG	YES	YES	YES	000AJB02	MARSHALLING CABINET	400	RED	41.4	PA1901-M20	CD-000-F11-02	F11		2
1	000P0013	1 X 3 X 1.5 mm ²	AI		YES	YES	000P0013	000AJB02	130	RED	16	PA1901-M20	CD-000-F5-01	F5		2
2	000G0015	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0015	000AJB02	80	RED	16	PA1901-M20	CD-000-F5-01	F5		2
3	000P0008	1 X 3 X 1.5 mm ²	AI		YES	YES	000P0008	000AJB02	50	RED	16	PA1901-M20	CD-000-F5-01	F5		2
4	000G0009	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0009	000AJB02	40	RED	16	PA1901-M20	CD-000-F5-01	F5		2
5	000G0010	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0010	000AJB02	20	RED	16	PA1901-M20	CD-000-F5-01	F5		2
6	000G0007	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0007	000AJB02	80	RED	16	PA1901-M20	CD-000-F5-01	F5		2
7	000P0007	1 X 3 X 1.5 mm ²	AI		YES	YES	000P0007	000AJB02	80	RED	16	PA1901-M20	CD-000-F5-01	F5		2
8	000P0005	1 X 3 X 1.5 mm ²	AI		YES	YES	000P0005	000AJB02	90	RED	16	PA1901-M20	CD-000-F5-01	F5		2
9	000AJB03	12 X 3 X 1.5 mm ²	ANALOG	YES	YES	YES	000AJB03	MARSHALLING CABINET	400	RED	41.4	PA1901-M20	CD-000-F11-02	F11		2
12	000P0010	1 X 3 X 1.5 mm ²	AI		YES	YES	000P0010	000AJB03	80	RED	16	PA1901-M20	CD-000-F5-01	F5		2
1	000P0011	1 X 3 X 1.5 mm ²	AI		YES	YES	000P0011	000AJB03	120	RED	16	PA1901-M20	CD-000-F5-01	F5		2
2	000P0008	1 X 3 X 1.5 mm ²	AI		YES	YES	000P0008	000AJB03	30	RED	16	PA1901-M20	CD-000-F5-01	F5		2
3	000G0013	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0013	000AJB03	90	RED	16	PA1901-M20	CD-000-F5-01	F5		2
4	000G0013	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0013	000AJB03	110	RED	16	PA1901-M20	CD-000-F5-01	F5		2
5	000G0014	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0014	000AJB03	20	RED	16	PA1901-M20	CD-000-F5-01	F5		2
6	000G0011	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0011	000AJB03	70	RED	16	PA1901-M20	CD-000-F5-01	F5		2
7	000G0012	1 X 3 X 1.5 mm ²	AI		YES	YES	000G0012	000AJB03	10	RED	16	PA1901-M20	CD-000-F5-01	F5		2
8	000P0012	1 X 3 X 1.5 mm ²	AI		YES	YES	000P0012	000AJB03	70	RED	16	PA1901-M20	CD-000-F5-01	F5		2
9	000P0009	1 X 3 X 1.5 mm ²	AI		YES	YES	000P0009	000AJB03	50	RED	16	PA1901-M20	CD-000-F5-01	F5		2
14	000P016	4 X 2 X 1.5 mm ²	DIGITAL	YES	NO	YES	000P016	MARSHALLING CABINET	20	RED	23.2	PA1901-M20	CD-000-F7-01	F7		2
15	000P016	4 X 2 X 1.5 mm ²	DIGITAL	YES	NO	YES	000P016	MARSHALLING CABINET	20	RED	23.2	PA1901-M20	CD-000-F7-01	F7		2
16	000P015	8 X 2 X 1.5 mm ²	DIGITAL	YES	NO	YES	000P015	MARSHALLING CABINET	240	RED	29.2	PA1901-M20	CD-000-F8-02	F8		2
17	000P015	8 X 2 X 1.5 mm ²	DIGITAL	YES	NO	YES	000P015	MARSHALLING CABINET	250	RED	29.2	PA1901-M20	CD-000-F8-02	F8		2
18	000P015	8 X 2 X 1.5 mm ²	DIGITAL	YES	NO	YES	000P015	MARSHALLING CABINET	260	RED	29.2	PA1901-M20	CD-000-F8-02	F8		2
19	000P015	12 X 2 X 1.5 mm ²	DIGITAL	YES	NO	YES	000P015	MARSHALLING CABINET	470	RED	33.5	PA1901-M20	CD-000-F10-02	F10		2
20	000P015	12 X 2 X 1.5 mm ²	DIGITAL	YES	NO	YES	000P015	MARSHALLING CABINET	700	RED	33.5	PA1901-M20	CD-000-F10-02	F10		2
21	000P015	12 X 2 X 1.5 mm ²	DIGITAL	YES	NO	YES	000P015	MARSHALLING CABINET	990	RED	33.5	PA1901-M20	CD-000-F10-01	F10		2
22	000P015	12 X 2 X 1.5 mm ²	DIGITAL	YES	NO	YES	000P015	MARSHALLING CABINET	800	RED	33.5	PA1901-M20	CD-000-F10-01	F10		2
23	000P015	12 X 2 X 1.5 mm ²	DIGITAL	YES	NO	YES	000P015	MARSHALLING CABINET	1000	RED	33.5	PA1901-M20	CD-000-F10-01	F10		2
24	SUB-SLIC	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	NO	FACP	INPUT DEVICES								2
25	SUB-MAC	1 X 2 X 2.5 mm ²	DIGITAL	NO	NO	NO	FACP	OUTPUT DEVICES								2
26	PLC	800X1.5 mm ²	DIGITAL	YES	NO	NO	FACP	PLC	45	RED	13.1	PA1901-M20	CD-000-F2-01	F2		2
27	MAC	1 X 2 X 1.5 mm ²	DO	NO	NO	NO	FACP	MAC	45	RED	11.81					2
28	ESD	1 X 2 X 1.5 mm ²	DO	NO	NO	NO	PLC	WORKSTATION	25	RED	11.81					2
29	HMI	CA156	SERIAL	NO	NO	NO	PLC	BATTERY CHARGER	70	RED	11.81					2
30	BAT-CHARG	1 X 2 X 1.5 mm ²	DO	NO	NO	NO	FACP	FACP	220	RED	15.2	PA1901-M20	CD-000-F3-01	F3		2
31	000P010	1 X 2 X 1.5 mm ²	DI	NO	NO	YES	000P010	000AJB02	200	RED	16.7	PA1901-M20	CD-000-F4-01	F4		2
32	000V02	1 X 2 X 2.5 mm ²	DIGITAL	NO	NO	NO	FACP	INPUT DEVICES	40	RED	11.81					2
33	GATE-SLIC	1 X 2 X 2.5 mm ²	DIGITAL	NO	NO	NO	FACP	OUTPUT DEVICES	13.1	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
34	GATE-MAC	1 X 2 X 2.5 mm ²	DIGITAL	NO	NO	NO	FACP	OUTPUT DEVICES	15.2	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
35	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
36	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
37	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
38	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
39	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
40	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
41	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
42	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
43	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
44	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
45	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2
46	000P010A1B	1 X 2 X 1.5 mm ²	DIGITAL	NO	NO	YES	000P010A1B	000P010A1B	10	RED	15.2	PA1901-M20	CD-000-F3-03	F3		2

TERMINAL STRIP :	0	SIGNAL TYPE :
AREA DESCRIPTION :	0	INDIVIDUAL CABLES CODE :
JUNCTION BOX TAG :	030AUBT01	

MULTI CABLE TAG :	030AIBF01
MULTI CABLE SIZE :	12 X 3 X 2.5 m
MULTI CABLE CODE :	F12

F&G PANEL LOCATION :	SUBSTITUTION BUILDING
I/Os CABINET No. :	FG5-MC-01
TERMINAL STRIP :	030ALBF01

030AIBF01	
AIIBB.	DESCRIPTION



NOTICE

THIS DOCUMENT HAS NOT BEEN REPRODUCED BY THE DOE FROM THE SOURCE PROPERTY OF ENERGY IT IS LOANED TO THE RECIPIENT FOR NON-COMMERCIAL USE ONLY. AND UPON THE COMPLETION AND ACCEPTANCE OF THE LOAN, THE RECIPIENT PRODUCTS AND FOLLOWING ARE CONSIDERED THE PROPERTY OF THE DOE. IF THE RECIPIENT WISHES TO REPRODUCE, REUSE, OR TRANSMIT THE INFORMATION ACQUIRED IN WHOLE OR IN PART, THE RECIPIENT MUST FIRST OBTAIN THE WRITTEN PERMISSION OF THE DOE. ANY REPRODUCTION, REUSE, OR TRANSMISSION OF THE INFORMATION ACQUIRED IN WHOLE OR IN PART, WITHOUT SUCH WRITTEN PERMISSION, SHALL BE CONSIDERED A VIOLATION OF THE TERMS OF THE LOAN AND MAY BE SUBJECT TO CIVIL AND CRIMINAL PENALTIES. THE INFORMATION CONTAINED HEREIN IS UNCLASSIFIED, DATE 01/11/2001 BY 60322 UCBAW/STP.



للرعاية المتخصصة في التصنيع الإلكتروني، ولجميع احتياجاتك

ENGINEERING FOR THE PETROLEUM AND PROCESS INDUSTRIES

COULD ON TANK EARN

FIRE AND GAS INTERCONNECTING WIRING DIAGRAM

DRAWING NUMBER:	SCALE	SHEET	REV
01251-100-000A-WD-001	NONE	12 OF 25	2



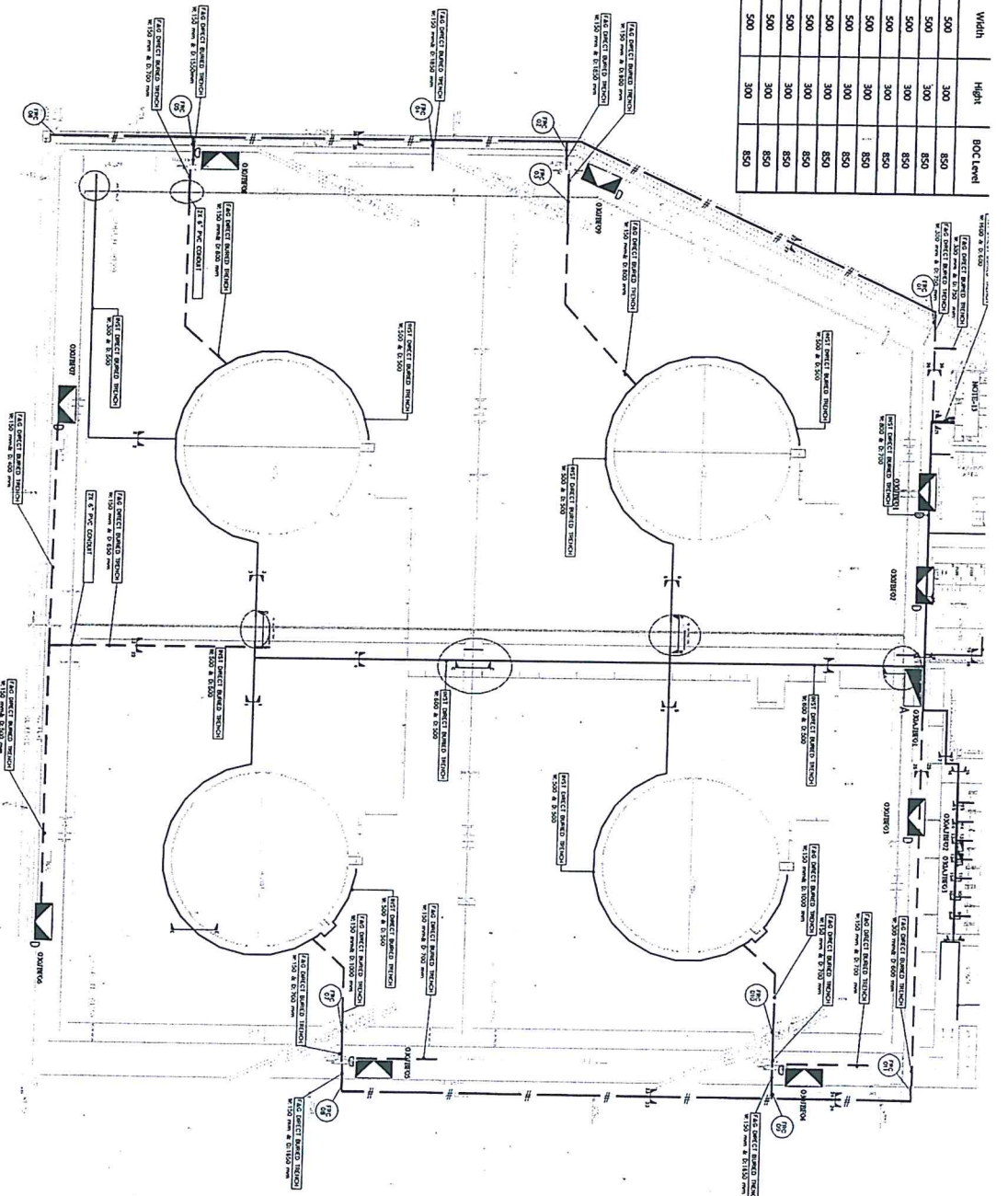
Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



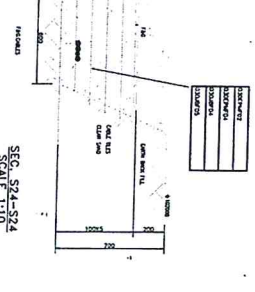
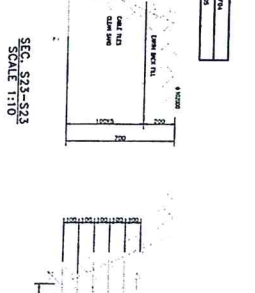
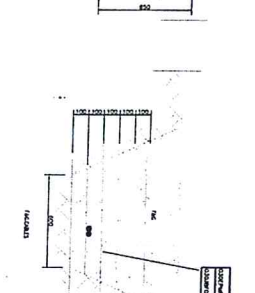
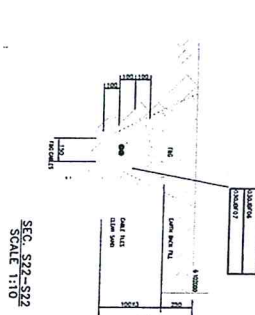
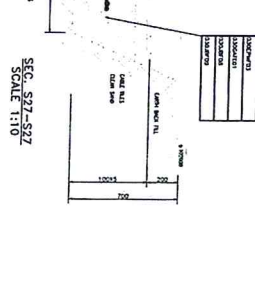
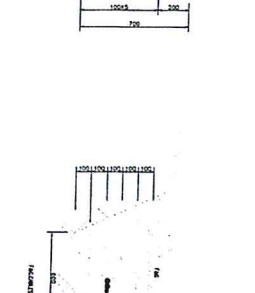
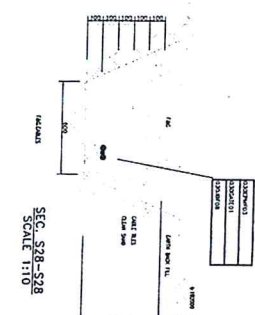
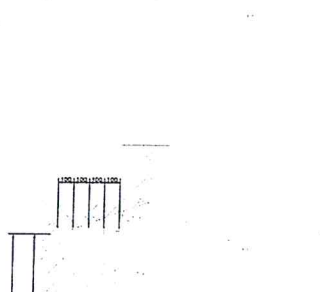
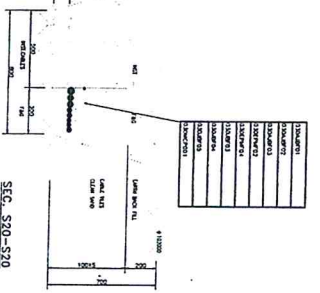
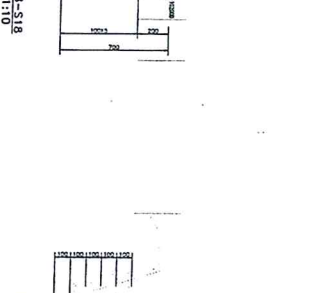
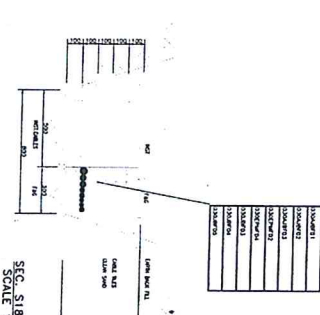
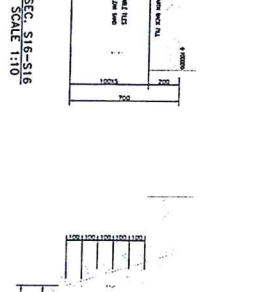
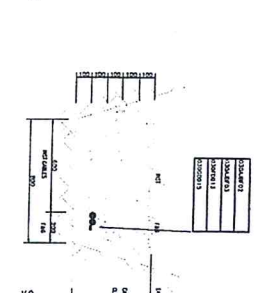
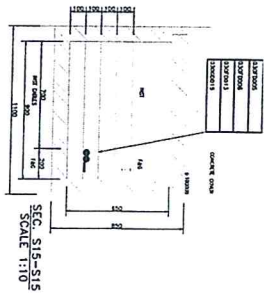
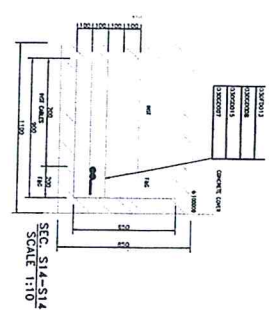
System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12.05- Electrical Cables Laying Certificates

Area No.	REC No.	No. of layers	No. of sheets per layer	length (m)	Width	Height	BOC Level
030	FRIC 01	1	2	8	500	300	850
	FRIC 02	1	2	8	500	300	850
	FRIC 03	1	2	23	500	300	850
	FRIC 04	1	2	8	500	300	850
	FRIC 05	1	2	8	500	300	850
	FRIC 06	1	2	10	500	300	850
	FRIC 07	1	2	23	500	300	850
	FRIC 08	1	2	8	500	300	850
	FRIC 09	1	2	8	500	300	850
	FRIC 10	1	2	23	500	300	850
	FRIC 11	1	2	8	500	300	850



1. ALL DIM.
2. ALL ELEV.
3. DOW. IN.
4. DOW. IN.
5. THE DES. SYSTEM.
6. THE DES. SYSTEM.
7. CABLE IN.
8. CABLE IN.
9. CABLE IN.
10. DOW. IN.
11. FOR F&C.
12. SHALL BE.
13. INTERFAC.
14. F&C SYSTEM.
15. CHANNEL.
16. SHED.





Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12.06- Electrical Cables Testing Certificates



Enppi

EGPC CRUDE OIL TANK FARM



INSPECTION AND TEST REPORT FOR

CABLE INSULATION RESISTANCE TEST

INSPECTION REPORT NUMBER

RFI-

INSPECTION DATE & TIME

DOCUMENT No.

DISCIPLINE

SHEET NO

SYSTEM NO.:

INSTRUMENT TYPE:

SERIAL:

SERVICE VOLTAGE:

TEST VOLTAGE:

AREA / PACKAGE:

1kv

220 v

N O	Item/Tag NO.	CABLE SIZE	Continuity Test	PHASE TO PHASE "M.Ohm"			PHASE TO NEUTRAL "M.Ohm"			PHASES & NEUTRAL TO ARMOR "M.Ohm"			RESULT	
				BR-BK	BR-GR	BK-GR	BR-B	BK-B	GR-B	BR-ARM	BK-ARM	GR-ARM	Pass	FAIL
1	030-LHD-003	1*2*1.5	✓	Phase to Phase (a-b)										✓
2	030-LHD-004	1*2*1.5	✓											✓
3	030-HD-002	1*3*1.5	✓											✓
4	030-GD-002	1*3*1.5	✓											✓
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														

Remarks :-

Reference :-

PETROJET		ENPPI		PMC	
NAME :					
SIGNATURE					
DATE					

ITR-EL-0006A



EGPC CRUDE OIL TANK FARM



INSPECTION AND TEST REPORT FOR

CABLE INSULATION RESISTANCE TEST

SYSTEM NO.:

INSPECTION REPORT NUMBER

PTJ-INST-RFI-80

INSPECTION DATE & TIME

DOCUMENT NO.
ITR-EL-0006B

SHEET NO

INSTRUMENT TYPE:

FLUKE 1507 INSULATION TESTER

SERIAL:

46240215WS

SERVICE VOLTAGE:

24

TEST VOLTAGE:

250

AREA / PACKAGE:

NO	Item/Tag NO.	CABLE SIZE	Continuity Test	pair conductors	conductors to armor	Shield to Shield	All Conductors-GND	Overall Shield -GND	Armor -GND	RESULT
1	030-STR-002	1X2X2.5	✓	25-0				7276 V/R		Pass ✓
2	030-STB-002	1X2X2.5	✓							✓
3	030-HR-002	1X2X2.5	✓							✓
4	030-PSH-001 A	1X2X2.5	✓							✓
5	030-PSH-001 B	1X2X2.5	✓							✓
6	030-PSH-001 C	1X2X2.5	✓							✓
7	030-PSH-001 D	1X2X2.5	✓							✓
8	030-PSH-003 A	1X2X2.5	✓							✓
9	030-PSH-003 B	1X2X2.5	✓							✓
10	030-PSH-003 C	1X2X2.5	✓							✓
11	030-PSH-003 D	1X2X2.5	✓							✓
12	030-PSH-007 A	1X2X2.5	✓							✓
13	030-PSH-007 B	1X2X2.5	✓							✓
14	030-PSH-007 C	1X2X2.5	✓							✓
15	030-PSH-007 D	1X2X2.5	✓	25-0				7276 V/R		✓
16										
17										

Remarks :-

Reference

PETROJET		ENPPI	PMC
NAME :		Islam Sherif	
SIGNATURE			
DATE			

ITR-EL-0006B



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12.07- Electrical Cables Termination Certificates

**Enppi****EGPC CRUDE OIL TANK FARM**

Owner : Egyptian General Petroleum Corporation (EGPC)

Project No: 01251-100-030
:01251-100-031

Contractor CONSORTIUM (ENPPI / PETROJET)

Document No: ITR-QC-0001
Revision No. : 00**REQUEST FOR INSPECTION**

ACTIVITY : F&G DEVICE TERMINATION

NOTIFICATION NO. : PTJ-INST-RFI-80 DISCIPLINE : F&G

DATE : 6/10/2021

NO.	DESCRIPTION	LOCATION	DATE / TIME	INSPECTION			REMARKS
				PETROJET	ENPPI	PMC	
	F&G device TERMINATION	Field	10-Jun-21				
1	030-STR-002						
2	030-STB-002						
3	030-HR-002						
4	030-PSH-001 A						
5	030-PSH-001 B						
6	030-PSH-001 C						
7	030-PSH-001 D						
8	030-PSH-003 A						
9	030-PSH-003 B						
10	030-PSH-003 C						
11	030-PSH-003 D						
12	030-PSH-007 A						
13	030-PSH-007 B						
14	030-PSH-007 C						
15	030-PSH-007 D						
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							

NOTE:

Inspection result : A - Approved B - Reject C - Approved with Comment

all tags must be installed. (Done) SOB

	PETROJET	ENPPI	PMC
NAME :			
SIGNATURE		Islam Sherif	
DATE	11-10-21		



EGPC CRUDE OIL TANK FARM



INSPECTION AND TEST REPORT FOR

CABLE TERMINATION AND SPLICING

SYSTEM NO.:

INSPECTION REPORT NUMBER

INSPECTION DATE & TIME

ITR NUMBER

DISCIPLINE

SHEET NO

PTJ-INST-RFI-

ITR-EL-0009

INST

1 OF 1

Item/Tag NO.

Type :-

Core:

Size:

NO.	Description of check	RESULT		
		ACCEPT	REJECT	N/A.
1	Check cable glands are correct type and size as per cable schedule.	✓		
2	Check there are no damages to cores, termination chamber layout is satisfactory, core identification is correct, crimped and pins satisfactory.	✓		
3	Check cable tag is done correctly.			✓
4	Test and confirm conductor, phase continuity.	✓		
5	Check insulation resistance test (megger) is completed *1	✓		
6	Check Hi-pot test is completed, only for MV/HV cables *11	✓		✓
7	Connect all cores at both ends and confirm all connections are correct as per termination diagram.	✓		
8	Confirm spare cores, screens are earthed and conform to design drawings/specifications			✓
9	Check enclosure cover is installed, no damages and no bolts are missing			✓
10	Calibration test certificate of testing equipment to be checked.			✓

Remarks :

*1 : ITR-EL-006A/B

*11 : ITR-EL-008

	PETROJET	ENPPI	PMC
NAME :			
SIGNATURE			
DATE			

ITR-EL-0009



EGPC CRUDE OIL TANK FARM
AGROOD AREA (MODULE 1 & 2)



INSPECTION AND TEST REPORT FOR

INSTRUMENT INSTALLATION

INSPECTION REPORT NUMBER 95	INSPECTION DATE & TIME	ITR NUMBER ITR-IC-0001	DISPLINE INSTRUMENT	SHEET NO
--------------------------------	------------------------	---------------------------	------------------------	----------

JOB DESCRIPTION		AREA DESCRIPTION	
ENGINEERING DOCUMENT NUMBER		SYSTEM NUMBER(IF APPLICABLE)	SUBCONTRACTOR/SUPPLIER
ITEM / TAG NO.		TYPE	

NO.	INSPECTION	RESULT		
		ACCEPT	REJECT	N/A.
1	No physical damage are found	✓		
2	Type / size / location as per drawings and vendor data sheet	✓		
3	Identification / name plate attached correctly		✓	
4	Stanchion type / mounting as per drawings			✓
5	Welding (if required) and touch up			✓
6	Anchor bolting / Bolt tightening	✓		
7	Grouting (if required)			✓
8	Orientation / direction as per drawings	✓		
9	Accessibility	✓		
10	Assembling compartments properly installed	✓		
11	Earthing and bonding properly installed			✓
12	Cleanliness	✓		

REMARKS:

REFERENCE DOCUMENTS:

SUBCONTRACTOR	PETROJET	ENPPI	PMC
NAME	NAME	NAME	NAME
SIGNATURE	SIGNATURE <i>Sobh</i>	SIGNATURE <i>Islam Sheh</i>	SIGNATURE <i>M. Omar</i>
DATE	DATE	DATE	DATE

ITR-CI-0001

**Enppi****EGPC CRUDE OIL TANK FARM**Owner : **Egyptian General Petroleum Corporation (EGPC)**Project No: 01251-100-030
:01251-100-031Contractor **CONSORTIUM (ENPPI / PETROJET)**Document No: ITR-QC-0001
Revision No. : 00**REQUEST FOR INSPECTION**ACTIVITY : **INSTRUMENT INSTALLATION & TERMINATION**NOTIFICATION NO. : **PTJ-INS-RFI- 105** DISCIPLINE : **E&I**DATE : **7/2/2021**

NO.	DESCRIPTION	LOCATION	DATE / TIME	INSPECTION			REMARKS
				PETROJET	ENPPI	PMC	
	INSTRUMENT INSTALLATION & TERMINATION	MODULE 1	2-Jul-21				
1	030-LHD-003						
2	030-LHD-004						
3	030-FD-002						
4	030-GD-002						
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							

NOTE:

Inspection result : A - Approved B - Reject C - Approved with Comment

1-5.5 tag missing

2-Device

tag missing

	PETROJET	ENPPI	PMC
NAME:			
SIGNATURE			
DATE			

ITR-QC-0001



EGPC CRUDE OIL TANK FARM



INSPECTION AND TEST REPORT FOR

CABLE TERMINATION AND SPLICING

SYSTEM NO.:

INSPECTION REPORT NUMBER

INSPECTION DATE & TIME

ITR NUMBER

ITR-EL-0009

DISCIPLINE

ELEC

SHEET NO

1 OF 1

Item/Tag NO.

Type :-

Core:

Size:

NO.	Description of check	RESULT		
		ACCEPT	REJECT	N/A.
1	Check cable glands are correct type and size as per cable schedule.	✓		
2	Check there are no damages to cores, termination chamber layout is satisfactory, core identification is correct, crimped and pins satisfactory.	✓		
3	Check cable tag is done correctly.		✓	
4	Test and confirm conductor, phase continuity.	✓		
5	Check insulation resistance test (megger) is completed *I	✓		
6	Check Hi-pot test is completed, only for MV/HV cables ***			✓
7	Connect all cores at both ends and confirm all connections are correct as per termination diagram.	✓		
8	Confirm spare cores, screens are earthed and conform to design drawings/specifications	✓		
9	Check enclosure cover is installed, no damages and no bolts are missing	✓		
10	Calibration test certificate of testing equipment to be checked.			✓

Remarks :

	PETROJET	ENPPI	PMC
NAME :			
SIGNATURE			
DATE			

ITR-EL-0009



EGPC CRUDE OIL TANK FARM
AGROOD AREA (MODULE 1 & 2)



INSPECTION AND TEST REPORT FOR

INSTRUMENT INSTALLATION

INSPECTION REPORT NUMBER	INSPECTION DATE & TIME	ITR NUMBER ITR-IC-0001	DISPLINE INSTRUMENT	SHEET NO
--------------------------	------------------------	---------------------------	------------------------	----------

JOB DESCRIPTION		AREA DESCRIPTION	
ENGINEERING DOCUMENT NUMBER		SYSTEM NUMBER(IF APPLICABLE)	SUBCONTRACTOR/SUPPLIER
ITEM / TAG NO.		TYPE	

NO.	INSPECTION	RESULT		
		ACCEPT	REJECT	N/A.
1	No physical damage are found	✓		
2	Type / size / location as per drawings and vendor data sheet	✓		
3	Identification / name plate attached correctly		✓	
4	Stanchion type / mounting as per drawings	✓		
5	Welding (if required) and touch up			✓
6	Anchor bolting / Bolt tightening	✓		
7	Grouting (if required)			✓
8	Orientation / direction as per drawings	✓		
9	Accessibility	✓		
10	Assembling compartments properly installed	✓		
11	Earthing and bonding properly installed	✓		
12	Cleanliness	✓		

REMARKS:

REFERENCE DOCUMENTS:

SUBCONTRACTOR		PETROJET		ENPPI		PMC	
NAME		NAME		NAME		NAME	
SIGNATURE		SIGNATURE		SIGNATURE		SIGNATURE	
DATE		DATE		DATE		DATE	

ITR-CI-0001

**Enppi****EGPC CRUDE OIL TANK FARM**Owner : **Egyptian General Petroleum Corporation (EGPC)**Project No: 01251-100-030
:01251-100-031Contractor **CONSORTIUM (ENPPI / PETROJET)**Document No: ITR-QC-0001
Revision No. : 00**REQUEST FOR INSPECTION**ACTIVITY : **INSTRUMENT INSTALLATION**NOTIFICATION NO. : **PTJ-INS-RFI-58**DISCIPLINE : **E&I**DATE : **5/19/2021**

NO.	DESCRIPTION	LOCATION	DATE / TIME	INSPECTION			REMARKS
				PETROJET	ENPPI	PMC	
	INSTRUMENT INSTALLATION	MODULE 1	19-May-21				
1	030-LHD-005	✓					
2	030-LHD-006	✓					
3	030-PSH-005A	✓					
4	030-PSH-005B	✓					
5	030-PSH-005C	✓					
6	030-PSH-005D	✓					
7	030-PSH-003A	✓					
8	030-PSH-003B	✓					
9	030-PSH-003C	✓					
10	030-PSH-003D	✓					
11							
12							
13							
14							
15							
16							
17							
18							

NOTE: *All tags must be installed. (Done) sub*

Inspection result : A - Approved B - Reject C - Approved with Comment

	PETROJET	ENPPI	PMC
NAME :			
SIGNATURE	<i>[Signature]</i>	<i>[Signature]</i> Islam Sherif	<i>[Signature]</i>
DATE	<i>[Signature]</i>		

ITR-QC-0001



EGPC CRUDE OIL TANK FARM
AGROOD AREA (MODULE 1 & 2)



INSPECTION AND TEST REPORT FOR

INSTRUMENT INSTALLATION

INSPECTION REPORT NUMBER RFI-58	INSPECTION DATE & TIME	ITR NUMBER ITR-CI-0001	DISPLINE INSTRUMENT	SHEET NO
------------------------------------	------------------------	---------------------------	------------------------	----------

JOB DESCRIPTION		AREA DESCRIPTION	
ENGINEERING DOCUMENT NUMBER	SYSTEM NUMBER(IF APPLICABLE)	SUBCONTRACTOR/SUPPLIER	
ITEM / TAG NO.		TYPE	

NO.	INSPECTION	RESULT		
		ACCEPT	REJECT	N/A.
1	No physical damage are found	✓		
2	Type / size / location as per drawings and vendor data sheet	✓		
3	Identification / name plate attached correctly	✓		
4	Stanchion type / mounting as per drawings	✓		
5	Welding (if required) and touch up			✓
6	Anchor bolting / Bolt tightening			✓
7	Grouting (if required)			✓
8	Orientation / direction as per drawings	✓		
9	Accessibility	✓		
10	Assembling compartments properly installed			✓
11	Earthing and bonding properly installed		✓	
12	Cleanliness	✓		

REMARKS:

REFERENCE DOCUMENTS:

SUBCONTRACTOR	PETROJET	ENPPI	PMC
NAME	NAME	NAME	NAME
SIGNATURE	SIGNATURE <i>[Signature]</i>	SIGNATURE <i>Islam Sherif</i>	SIGNATURE <i>[Signature]</i>
DATE	DATE	DATE	DATE

ITR-CI-0001

**Enppi**

EGPC CRUDE OIL TANK FARM



Owner : Egyptian General Petroleum Corporation (EGPC)

Project No: 01251-100-030
:01251-100-031

Contractor CONSORTIUM (ENPPI / PETROJET)

Document No: ITR-QC-0001
Revision No. : 00

REQUEST FOR INSPECTION

ACTIVITY : CABLE TERMINATION AND SPLICING AND INSTALLATION

NOTIFICATION NO. : PTJ-INS-RFI- 79 DISCIPLINE : E&I

DATE : 6/9/2021

NO.	DESCRIPTION	LOCATION	DATE / TIME	INSPECTION			REMARKS
				PETROJET	ENPPI	PMC	
	CABLE TERMINATION AND SPLICING AND INSTALLATION	MODULE 1	9-Jun-21				
1	030-PSH-002	}					1. Cables to be laid in the trench and backfilled with soft sand (Done) Sobh 2. S.S. tray missing in both sides (Done) Sobh 3. Cables to be systemized in cable tray (Done) Sobh 4. Cable tray cover missing (none) (Sobh)
2	030-PSH-004						
3	030-PSH-006						
4	030-PSH-008						
5	030-MCP-001						
6	030-JBF-002						
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							

NOTE:

Inspection result : A - Approved B - Reject C - Approved with Comment

	PETROJET	ENPPI	PMC
NAME :			
SIGNATURE			
DATE			

ITR-QC-0001



EGPC CRUDE OIL TANK FARM



INSPECTION AND TEST REPORT FOR

CABLE TERMINATION AND SPLICING

SYSTEM NO.:

INSPECTION REPORT NUMBER

INSPECTION DATE & TIME

ITR NUMBER

DISCIPLINE

SHEET NO

ITR-EL-0009

ELEC

1 OF 1

Item/Tag NO.

Type :-

Core:

Size:

NO.	Description of check	RESULT		
		ACCEPT	REJECT	N/A.
1	Check cable glands are correct type and size as per cable schedule.	✓		
2	Check there are no damages to cores, termination chamber layout is satisfactory, core identification is correct, crimped and pins satisfactory.	✓		
3	Check cable tag is done correctly.		✓	
4	Test and confirm conductor, phase continuity.	✓		
5	Check insulation resistance test (megger) is completed *I	✓		
6	Check Hi-pot test is completed, only for MV/HV cables **			✓
7	Connect all cores at both ends and confirm all connections are correct as per termination diagram.	✓		
8	Confirm spare cores, screens are earthed and conform to design drawings/specifications	✓		
9	Check enclosure cover is installed, no damages and no bolts are missing	✓		
10	Calibration test certificate of testing equipment to be checked.			✓

Remarks :

	PETROJET	ENPPI	PMC
NAME :			
SIGNATURE			
DATE			

ITR-EL-0009



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12.08- FAT Reports & Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12.09- SAT Reports & Certificates



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12.10- Electrical Pre-Commissioning Check Lists

PRE-COMMISSIONING CHECK LIST DETECTOR LP-13 A

PROJECT TITLE : EGPC Crude Oil Tank Farms Project, Agrod Area 30 (Module-01)

PROJECT NUMBER : 1251-100

DISCIPLINE : Loss Prevention

SYSTEM NAME : Tank-2 Fire Protection System

SYSTEM ID : 030-LP-006

SUB-SYSTEM NAME : Tank-2 Fire Protection System

SUB-SYSTEM ID : 030-LP-006

ITEM TAG No. : 030-LHD-003



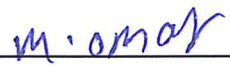
AREA : 30

REF. DWGs/DOCs :

No.	DESCRIPTION	RESULT	PL
		OK/NA/PL	ITEM No.
1	FIRE AND GAS DETECTOR:		
1.1	Detector placed in the correct location as per the distribution drawings.	✓	
1.2	Detector placed in the correct elevation as per the distribution drawings.	✓	
1.3	Detector mounted in the correct orientation as per common engineering practice.	✓	
1.4	Outlet tags are according to the drawing & correctly placed.	✓	
1.5	Detector is in good condition and has no physical/mechanical damage.	✓	
1.6	Detector is properly fixed.	✓	
1.7	Detector type and model number are as mentioned in the drawings/purchase order.	✓	
1.8	Check accessibility for maintenance.	✓	
1.9	Check that there are no missing parts.	✓	
1.10	Check/perform Pre-comm. check lists for all cables connected/wired to the outlet.	✓	

REMARKS AND OBSERVATIONS :

OK: NO OBJECTION, NA: NOT APPLICABLE, PL: PUNCH LIST.

COMPANY	CONST. CONTRACTOR	ENPPI	CUSTOMER
NAME			
SIGNATURE		 ® Islam Sherif	
DATE			

PRE-COMMISSIONING CHECK LIST DETECTOR LP-13 A

PROJECT TITLE : EGPC Crude Oil Tank Farms Project, Agrod Area 30 (Module-01)

PROJECT NUMBER : 1251-100

DISCIPLINE : Loss Prevention

SYSTEM NAME : Tank-2 Fire Protection System

SYSTEM ID : 030-LP-006

SUB-SYSTEM NAME : Tank-2 Fire Protection System

SUB-SYSTEM ID : 030-LP-006

ITEM TAG No. : 030-GD-002


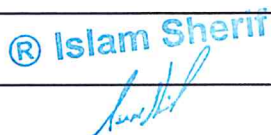
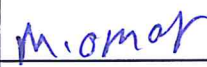
AREA : 30

REF. DWGs/DOCs :

No.	DESCRIPTION	RESULT	PL
		OK/NA/PL	ITEM No.
1	FIRE AND GAS DETECTOR:		
1.1	Detector placed in the correct location as per the distribution drawings.	✓	
1.2	Detector placed in the correct elevation as per the distribution drawings.	✓	
1.3	Detector mounted in the correct orientation as per common engineering practice.	✓	
1.4	Outlet tags are according to the drawing & correctly placed.	✓	
1.5	Detector is in good condition and has no physical/mechanical damage.	✓	
1.6	Detector is properly fixed.	✓	
1.7	Detector type and model number are as mentioned in the drawings/purchase order.	✓	
1.8	Check accessibility for maintenance.	✓	
1.9	Check that there are no missing parts.	✓	
1.10	Check/perform Pre-comm. check lists for all cables connected/wired to the outlet.	✓	

REMARKS AND OBSERVATIONS :

OK: NO OBJECTION, NA: NOT APPLICABLE, PL: PUNCH LIST.

COMPANY	CONST. CONTRACTOR	ENPPI	CUSTOMER
NAME			
SIGNATURE		 ® Islam Sherif	
DATE			

PRE-COMMISSIONING CHECK LIST DETECTOR LP-13 A

PROJECT TITLE : EGPC Crude Oil Tank Farms Project, Agrod Area 30 (Module-01)

PROJECT NUMBER : 1251-100

DISCIPLINE : Loss Prevention

SYSTEM NAME : Tank-2 Fire Protection System

SYSTEM ID : 030-LP-006

SUB-SYSTEM NAME : Tank-2 Fire Protection System

SUB-SYSTEM ID : 030-LP-006

ITEM TAG No. : 030-LHD-004


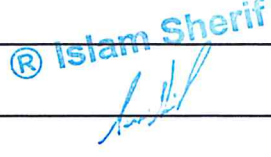
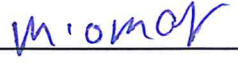
AREA : 30

REF. DWGs/DOCs :

No.	DESCRIPTION	RESULT	PL
		OK/NA/PL	ITEM No.
1	FIRE AND GAS DETECTOR:		
1.1	Detector placed in the correct location as per the distribution drawings.	✓	
1.2	Detector placed in the correct elevation as per the distribution drawings.	✓	
1.3	Detector mounted in the correct orientation as per common engineering practice.	✓	
1.4	Outlet tags are according to the drawing & correctly placed.	✓	
1.5	Detector is in good condition and has no physical/mechanical damage.	✓	
1.6	Detector is properly fixed.	✓	
1.7	Detector type and model number are as mentioned in the drawings/purchase order.	✓	
1.8	Check accessibility for maintenance.	✓	
1.9	Check that there are no missing parts.	✓	
1.10	Check/perform Pre-comm. check lists for all cables connected/wired to the outlet.	✓	

REMARKS AND OBSERVATIONS :

OK: NO OBJECTION, NA: NOT APPLICABLE, PL: PUNCH LIST.

COMPANY	CONST. CONTRACTOR	ENPPI	CUSTOMER
NAME			
SIGNATURE			
DATE			

PRE-COMMISSIONING CHECK LIST DETECTOR LP-13 A

PROJECT TITLE : EGPC Crude Oil Tank Farms Project, Agrod Area 30 (Module-01)

PROJECT NUMBER : 1251-100

DISCIPLINE : Loss Prevention

SYSTEM NAME : Tank-2 Fire Protection System

SYSTEM ID : 030-LP-006

SUB-SYSTEM NAME : Tank-2 Fire Protection System

SUB-SYSTEM ID : 030-LP-006

ITEM TAG No. : 030-FD-002



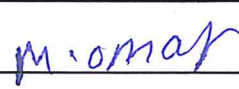
AREA : 30

REF. DWGs/DOCs :

No.	DESCRIPTION	RESULT	PL
		OK/NA/PL	ITEM No.
1	FIRE AND GAS DETECTOR:		
1.1	Detector placed in the correct location as per the distribution drawings.	✓	
1.2	Detector placed in the correct elevation as per the distribution drawings.	✓	
1.3	Detector mounted in the correct orientation as per common engineering practice.	✓	
1.4	Outlet tags are according to the drawing & correctly placed.	✓	
1.5	Detector is in good condition and has no physical/mechanical damage.	✓	
1.6	Detector is properly fixed.	✓	
1.7	Detector type and model number are as mentioned in the drawings/purchase order.	✓	
1.8	Check accessibility for maintenance.	✓	
1.9	Check that there are no missing parts.	✓	
1.10	Check/perform Pre-comm. check lists for all cables connected/wired to the outlet.	✓	

REMARKS AND OBSERVATIONS :

OK: NO OBJECTION, NA: NOT APPLICABLE, PL: PUNCH LIST.

COMPANY	CONST. CONTRACTOR	ENPPI	CUSTOMER
NAME		® Islam Sherif	
SIGNATURE			
DATE			



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

12.11- Electrical Supplier Check Lists & Reports



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

13- Electrical Commissioning



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

13.01- Electrical -Commissioning Check Lists



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

13.02- Electrical Supplier Check Lists & Reports



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

14- Red Marked-up Drawings



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

14.01- P&ID



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

14.02- Instrumentation Drawings



Project: 01251-100
CRUDE OIL TANK FARM PROJECT (AGROOD AREA)



System ID	030-LP-006
System Description	Tank-2 Fire Protection System

14.03- Electrical Drawings